

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name MOORE COM LS
4. Well Location Unit Letter M : 710 feet from the South line and 710 feet from the West line Section 13 Township 32N Range 12W NMPM San Juan County		8. Well Number 3P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR		9. OGRID Number 217817
		10. Pool name or Wildcat BLANCO MV / BASIN DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ CHANGE CASING DEPTH

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requesting permission to change the APD approved surface casing depth of 200' to 320' and intermediate casing setting depth of 3199' to 4961' to allow for deeper kickoff in the Intermediate section. Attached is the revised Project Proposal.

RCVD APR 3 '13
OIL CONS. DIV.
DIST. 3

4/1/13 – Verbal approval received from Bill Hoppe w/ NMOCD to proceed with preset @ 320' – Denise Journey

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 4/3/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Walter J. My TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 11 2013
Conditions of Approval (if any): Ar

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

MOORE COM LS 3P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9130				AFE \$: 1,941,926.67	
Field Name: SAN JUAN		Rig: Aztec Rig 730		State: NM	County: SAN JUAN		API #: 3004535207
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
RON	BLANCO MESAVERDE (PRORATED GAS)						
FRR	BASIN DAKOTA (PRORATED GAS)						
Location: Surface		Datum Code: NAD 27				Straight Hole	
Latitude: 36.980761	Longitude: -108.052914	X:	Y:	Section: 13		Range: 012W	
Footage X: 710 FWL	Footage Y: 710 FSL	Elevation: 6367	(FT)	Township: 032N			
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6382 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	320	6062		<input type="checkbox"/>			12-1/4 hole. 320' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 182 cuft. Circulate cement to surface.
OJO ALAMO	1234	5148		<input type="checkbox"/>			
KIRTLAND	1379	5003		<input type="checkbox"/>			
FRUITLAND	2206	4176		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2884	3498		<input type="checkbox"/>			
LEWIS	3098	3284		<input type="checkbox"/>			
HUERFANITO BENTONITE	3573	2809		<input type="checkbox"/>			
CHACRA	4053	2329		<input type="checkbox"/>			
UPPER CLIFF HOUSE	4654	1728		<input type="checkbox"/>			Gas; Est. Top Perf - 4655 (1726)
MASSIVE CLIFF HOUSE	4672	1710		<input type="checkbox"/>	509		Gas; Borderline Cliffhouse Wet
MENEFEE	4811	1571		<input type="checkbox"/>			12-19-11 Per Paul Spear we should deep set intermediate in case Cliff House is wet on drilling but try to complete.
Intermediate Casing	4961	1421		<input type="checkbox"/>			8 3/4" Hole. 7", 20/23 ppf, J-55, /STCLTC Casing. Cement with 1118 cuft. Circulate cement to surface.
POINT LOOKOUT	5202	1180		<input type="checkbox"/>			
MANCOS	5582	800		<input type="checkbox"/>			
UPPER GALLUP	6640	-258		<input type="checkbox"/>			
GREENHORN	7302	-920		<input type="checkbox"/>			
GRANEROS	7364	-982		<input type="checkbox"/>			
TWO WELLS	7434	-1052		<input type="checkbox"/>	2634		Gas
PAGUATE	7508	-1126		<input type="checkbox"/>			
UPPER CUBERO	7528	-1146		<input type="checkbox"/>			
LOWER CUBERO	7572	-1190		<input type="checkbox"/>			
ENCINAL	7589	-1207		<input type="checkbox"/>			
Total Depth	7629	-1247		<input type="checkbox"/>			6-1/4" hole, 4-1/2" 11.6 ppf, L-80, STC/LTC casing. Cement w/ 720 cuft. Circulate cement a minimum of 100' inside the previous casing string.

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San Juan Business Unit

MOORE COM LS 3P

DEVELOPMENT

BURRO CANYON	7644	-1262	<input type="checkbox"/>	Est. Btm Perf - 7615'
MORRISON	7691	-1309	<input type="checkbox"/>	Air TD ~.40' below T/Encinal (revised 01/03/2013 vs. 7732') SEL

Reference Wells:		
Reference Type	Well Name	Comments
Production	Decker 1B	32N 12W 14 SE NW SE
Production	Moore Gas Com C-1	32N 12W 13 SE NW SW
Production	Moore 9	32N 12W 13 SW NE SW
Production	Moore 5-A	32N 12W 24 SE SW NW

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Mudlog from 100' above top of Upper Gallup to TD - mudlogger will call TD.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks