

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-06255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-35
7. Lease Name or Unit Agreement Name Johnston A Com B
8. Well Number 6
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal / Fruitland Sand

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
 P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **E** : **1500** feet from the **North** line and **890** feet from the **West** line
 Section **36** Township **26N** Range **6W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6618' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/1/13 per the attached report.

RCVD MAR 28 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: PNR ONLY

Rig Released Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 3/28/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only
 APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-1-13
 Conditions of Approval (if any): Ar

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
 www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Johnston A Com B #6

March 1, 2013
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1500' FNL and 890' FWL, Section 36, T-26-N, R-6-W
San Juan County, NM
Lease Number: E-291-35
API #30-039-06255

Plug and Abandonment Report
Notified NMOCD and BLM on 2/25/13

Plug and Abandonment Summary:

- Plug #1** with 64 sxs (75.52 cf) Class B cement inside casing from 2620' to 2055' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 53 sxs (62.54 cf) Class B cement inside casing from 988' to 820' with 29 sxs into annulus, 5 sxs under, 19 sxs above to cover the Nacimiento top.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 187' to surface to cover the surface casing shoe.
- Plug #4** with 5 sxs Class B cement top off 5.5" casing 11' to surface and fill cellar and install P&A marker.

Plugging Work Details:

- 2/27/13 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. No tubing. RU relief lines. ND wellhead. NU BOP and function test. Tally 2-3/8" tubing off of float. PU 5.5" watermelon mill. PU 85 joints and tag CIBP at 2620'. Circulate well clean. Pressure test casing to 800 PSI. SI well. SDFD.
- 2/28/13 Open up well; no pressures. RU Basin Wireline. Ran CBL from 2620 to 0'. Found TOC at 1870' clear to 220' then ratty cement to surface. Note: S. Mason, BLM and B. Powell, NMOCD approved to continue plugging procedure as approved. TIH open-ended with 42 stands (84 joints) to 2620'. Spot plug #1 with estimated TOC at 2055'. RU Basin Wireline. Perforate 3 HSC holes at 1031'. Establish injection rate 5 bpm at 900 PSI. PU 5.5" Select Oil Tool CR and TIH set at 988'. Establish circulation 1.5 bpm at 900 PSI. Spot plugs #2 with estimated TOC at 820. LD joints to 187'. Spot plug #3 with estimated TOC at surface. ND BOP. NU wellhead. Pressure test casing to 300 PSI. SI well. SDFD.
- 3/1/13 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit. Monitor well for gas. Cut off wellhead. Top off 5.5" casing 11' to surface and fill cellar. Spot plug #4 and install P&A marker. RD & MOL.

Paul Wiebe, NMOCD representative, was on location.
Jim Yates, COPC representative, was on location.