

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-10988
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-11
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 64
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6507' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **M** : **425** feet from the **South** line and **769** feet from the **West** line
 Section **2** Township **31N** Range **9W** NMPM **San Juan** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/1/13 per the attached report.

RCVD MAR 28 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: PNR ONLY Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 3/28/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only
 APPROVED BY: Monica Kuehling TITLE AR DATE 4-1-13
 Deputy Oil & Gas Inspector,
 District #3

Conditions of Approval (if any):

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit 64

February 1, 2013

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425' FSL and 769' FWL, Section 2, T-31-N, R-9-W
San Juan County, NM
Lease Number: E-3150-11
API #30-045-10988

Plug and Abandonment Report
Notified NMOCD and BLM on 2/12/13

Plug and Abandonment Summary:

- Plug #1** with 45 sxs (53.1 cf) Class B cement inside casing from 5562' to 5168' to cover the Mesaverde top.
- Plug #2** with 25 sxs (29.5 cf) Class B cement inside casing from 4577' to 4357' to cover the Chacra top.
- Plug #3 (combined 3&4)** with 63 sxs (74.34 cf) Class B cement inside casing from 3581' to 3266' to cover the Intermediate shoe, Liner top and Pictured Cliffs top.
- Plug #5** with 65 sxs (76.70 cf) Class B cement with 37 sxs outside, 5 sxs below CR, 23 sxs above CR from 2800' to 2678' to cover the Fruitland top.
- Plug #6** with 104 sxs (122 cf) Class B cement with 57 sxs outside, 10 sxs below CR, 37 sxs above CR from 2115' to 1909' to cover the Ojo Alamo and Kirtland top.
- Plug #7** with 80 sxs (94.4 cf) Class B cement with 37 sxs outside, 13 sxs below CR and 30 sxs above CR from 523' to 335' to cover the Nacimiento top.
- Plug #8** with 100 sxs (118 cf) Class B cement from 211' to 0' to cover the surface casing shoe.
- Plug #8a** with 120 sxs establish circulation out bradenhead pumped an additional 120 sxs with 10 sxs circulate to pit total of 250 sxs to cover the surface shoe.
- Plug #9** with 30 sxs Class B cement to top off casing and install P&A marker.

Plugging Work Details:

- 2/13/13 Road rig and equipment to location. Spot in and RU. Check well pressures: casing 52 PSI, tubing 0 PSI and bradenhead 15 PSI. Blow down to light blow. X-over to rod tools. PU on rod string, pump stuck. Work rods from 20K to 8K and attempt to free rods. Work rods from 25K to 8K and free rods. LD 1-polish rod, 22' with 10' liner, 227 3/4" plain rods, 4 - 1-1/4" K-bars, 1-8' sub, 1-2' sub, 1-4' sub, 1- 2x 1-1/4"x10x14 RHAC pump. SI well. SDFD.
- 2/14/13 Check well pressures: tubing 0 PSI, casing 55 PSI and bradenhead 15 PSI. Blow well down to a light blow. Dig out bradenhead and plumb with 2" valve to surface. ND wellhead. ND BOP and function test. Pressure test BOP at 400 PSI to 1200 PSI. PU 2-3/8" 4.7# production string and LD 2-3/8" tubing hanger. Pump 25 bbls water down tubing to kill well. TOH and tally stand back 180 joints. LD 7 joints and BHA with total depth of 5785'. Round trip 5.5" string mill to 5565'. SI well. SDFD.
- 2/15/13 Check well pressures: casing 50 PSI, bradenhead 15 PSI and no tubing. TIH with 5.5" DHS CR and set at 5564'. Pressure test tubing to 1000 PSI hold for 10 minutes 0 PSI and bled off. Circulate well clean. Attempt to pressure test casing, establish rate with 1.5 bpm at 650 PSI. RU Basin Wireline. Ran CBL from 5565' to 250'. Found TOC in 5.5" at 3900' and 7-5/8" casing at 2810'. SI well. SDFD.

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Plugging Work Details (continued):

- 2/18/13 Open up well; no pressures. TIH to 5562'. Spot plug #1 with estimated TOC at 5168'. WOC. TIH and tag plug #1 at 5177'. Spot plug #2 with estimated TOC at 4357'. TOH. SI well. SDFD.
- 2/19/13 Open up well; no pressures. Attempt to pressure test 1.5 bpm at 600 PSI. TIH and tag plug #2 at 4357'. Perforate 3 HSC holes at 3636'. TIH with DHS CR and set at 3581'. Attempt to establish rate into perfs at 3636'. Pressure up to 1300 PSI, unable to establish rate. Wait on orders. Note: B. Powell approved procedure change. Spot plugs #3 and #4 combined estimated TOC at 3266'. SI well. SDFD.
- 2/20/13 Open up well; no pressures. TIH with 7-5/8" scrapper. Tag plug #3 & #4 at 3282'. Attempt to pressure test casing, leak 1.5 bpm at 600 PSI. Perforate 3 HSC holes at 2800'. TIH with DHS CR and set at 2780'. RU MOTO Hot Oil. Pumped 75 bbls at 200⁰ to clean up well. Pump 20 bbls of water to cool down. Establish rate at 3 bpm at 400 PSI into perfs at 2800'. Spot plug #5 with estimated TOC at 2678'. Note: B. Powell, NMOCD approved procedure change. SI well. SDFD.
- 2/21/13 Open up well; no pressures. TIH and tag TOC at 2663'. Attempt to pressure test casing, leak 1.5 bpm at 600 PSI. Perforate 3 HSC holes at 2115'. TIH with DHS CR and set at 2073'. Attempt to pressure test casing, leak 1.5 bpm at 600 PSI. Establish rate at 2 bbls 700 PSI into perfs. Spot plug #6 with estimated TOC at 1909'. SI well. SDFD.
- 2/22/13 Open up well; no pressures. TIH and tag TOC at 1927'. Attempt to pressure test casing, leak 1.5 bp, at 600 PSI. Perforate 3 HSC holes at 523'. TIH with DHS CR and set at 468'. Attempt to pressure test casing, leak 1.5 bpm at 600 PSI with open casing valve. Sting into CR and establish rate into squeeze holes 2.5 bbls at 400 PSI. Spot plug #7 with estimated TOC at 335'. SI well. SDFD.
- 2/25/13 Open up well; no pressures. TIH and tag at 324'. Attempt to pressure test casing 1.5 bpm at 600 PSI, no test. Perforate 3 HSC holes at 211'. Establish rate into squeeze holes at 400 PSI with 3.5 bpm. Pump 20 bbls water and reverse circulate. Pump 20 bbls of water down bradenhead 5bpm at 0#, unable to establish circulation. Pump 80 bbls water down casing, unable to establish circulation out bradenhead. Wait on orders. Note: J. Cole, COPC and B. Powell, NMOCD approved procedure change. Spot plug #8 with estimated TOC at surface. SI well. SDFD.
- 2/26/13 Open up well; no pressures. PU plugging sub and pipe, tag at 12'. Pressure test casing to 1000 PSI, bled off to 500 PSI on in .45 seconds. Continued slow bleed off to 300 PSI then stabilized. RU pump to bradenhead and pump 2.5 bpm at 0#. Kick out pump, bradenhead on vacuum. Calculated 7.2 bbls volume. Wait on orders. SI well. SDFD.
- 2/27/13 Open up well; no pressures. RU drilling equipment. PU 6-3/4" drill bit and bit sub. Tag TOC at 12'. Drill out from 12' to 284'. Circulate well clean. Attempt to establish rate pressured up to 1000 PSI bled off down to 100 PSI. RD drilling equipment. SI well. SDFD.

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Plugging Work Details (continued):

- 2/28/13 Open up well; no pressures. Perforate 3 HSC holes at 205'. Establish rate with 2.5 bbls at 1000 PSI into perms at 205'. B. Powell, NMOCD and J. Jacobs, COPC approved displacement cement. Spot plug #8a with estimated TOC at surface. ND BOP and squeeze 18 sxs with shut in pressure at 400 PSI. Dig out wellhead. SI well. SDFD.
- 3/1/13 Travel to location. RU High Desert. TOC at surface. Fill out Hot Work Permit and cut off wellhead. Install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.

Josh Jacobs, COPC representative, was on location.