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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

File Case Serial No. **NM-021119**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Federal 9E

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-23904

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE), 790' FSL & 790' FEL, Sec. 9, T29N, R12W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/21/13 Notified Brandon Powell/OCD (J.Ruybalid/BLM was onsite). Ran CBL, TOC @ 444'. Requested permission to perf @ 440'. Rec'vd verbal approval.

The subject well was P&A'd on 2/25/13 per the notification above and the attached report.

RCVD MAR 28 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

3/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAR 26 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
TV

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Federal #9E

February 25, 2013
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790' FSL and 790' FEL, Section 9, T-29-N, R-12-W
San Juan County, NM
Lease Number: NM-021119
API #30-045-23904

Plug and Abandonment Report
Notified NMOCD and BLM on 2/12/13

Plug and Abandonment Summary:

- Plug #1** pump 16 sxs (18.88 cf) Class B cement inside casing from 6124' to 5914' to cover the Dakota top.
- Plug #2** with 55 sxs (64.9 cf) Class B cement 39 sxs (46.02 cf) in annulus, 4 sxs (4.72 cf) below CR, 12 sxs (14.16 cf) above CR leaves TOC at 5169' to cover the Gallup top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 4480' to 4270' to cover the Mancos top.
- Plug #4** with 55 sxs (64.9 cf) Class B cement 39 sxs (46.02 cf) in annulus, 4 sxs (4.72 cf) below CR, 12 sxs (14.16 cf) above CR TOC at 3088' to cover the Mesaverde top.
- Plug #5** with 55 sxs (64.9 cf) Class B cement with 12 sxs 2% CaCl, 39 sxs (46.02 cf) out in annulus, 4 sxs (4.72 cf) below CR, 12 sxs (14.16 cf) above CR leave TOC at 2538' to cover the Chacra top.
- Plug #6** with 16 sxs (18.88 cf) Class B cement inside casing from 1755' to 1545' to cover the Pictured Cliffs top.
- Plug #7** with 16 sxs (18.88 cf) Class B cement inside casing from 1366' to 1156' to cover the Fruitland top.
- Plug #8a** with 35 sxs (41.3 cf) Class B cement 34 sxs (40.12 cf) in annulus, 1 sxs (1.18 cf) below CR, no cement above to cover the Ojo Alamo top.
- Plug #8b** with 47 sxs (55.46 cf) Class B cement in 4.5" casing from 341' to surface to cover the Ojo Alamo top and surface casing shoe.
- Plug #9** with 20 sxs Class B cement found cement in 4.5" casing down 40' and install P&A marker.

Plugging Work Details:

2/13/13 Road rig and equipment to location and RU. Check well pressures: tubing 80 PSI, casing 140 PSI and bradenhead 160 PSI. RU A-Plus valves. RU Expert Downhole. RIH. Fish piston. POH. RIH. Fish bumper spring. POH. RIH with 1.5" gauge ring to 6229' & 6131'. Gas started to blow. SI well. Pump 30 bbls down tubing and casing 0 PSI. ND wellhead. NU BOP. RU 2-3/8" sub to hanger. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. Attempt to pull hanger tubing was stuck worked free. LD tubing hanger. Install 2-3/8" stripping rubber. TOH and tally out with 99 stands (198 joints) 2-3/8" tubing EUE to 6122'. SI well. SDFD.

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Plugging Work Details (continued):

- 2/14/13 Check on well pressures: casing and bradenhead 58 PSI and no tubing. Blow well down. PU 4.5" string mill. TIH with 99 stands (198 joints) 2-3/8" tubing. LD string mill. PU 4.5" DHS CR. TIH set CR at 6124'. Pressure test tubing to 1000 PSI, OK. Establish circulation with 1 bbl pump 145 bbls. Attempting to clean out well (got circulation out bradenhead on 1st 10 bbls shut in bradenehead). TOH. RU Bluejet Wireline. Ran CBL from 6124'. Good cement from 6124' to 5666', 4470' to 3840', and 3600 'to 3400' and from 1950' to 444'. SI well. SDFD.
- 2/15/13 Check well pressures: casing 8 PSI, bradenhead 45 PSI and no tubing. PU 4' plugging sub. TIH with 99 stands to 6124' (198 joints) 2-3/8". Establish circulation. Spot plug #1 with estimated TOC at 5914'. SI well. WOC due to sample. TIH and tag TOC at 5925'. SI well. SDFD.
- 2/18/13 Check well pressures: casing 61 PSI, bradenhead 72 PSI and no tubing. Perforate 3 HSC holes at 5373'. POH. PU 4.5" DHS CR and set at 5327'. Establish circulation. Attempt to pressure test establish a rate of 2.5 bpm at 300 PSI. Establish rate of 1.5 bpm at 500 PSI. Spot plug #2 with estimated TOC at 5169'. SI well. WOC due to sample. TIH and tag TOC at 5123'. LD joints to 4480'. Establish circulation. Attempt pressure test, unable. Establish rate of 2.5 bpm at 300 PSI. Spot plug #3 with estimated TOC at 4270'. SI well. SDFD.
- 2/19/13 Check well pressures: bradenhead 14 PSI, tubing and casing 0 PSI. TIH and tag TOC at 4338'. Perforate 3 HSC holes at 3296'. TIH and set CR at 3246'. Attempt to pressure test establish rate of 2.5 bpm at 300 PSI. Establish rate of 2 bpm at 500 PSI. Spot plug #4 with estimated TOC at 3088'. SI well. SDFD.
- 2/20/13 Open up well; no pressures. RIH and tag TOC at 2944'. Perforate 3 HSC holes at 2742'. TIH and set CR at 2696'. Establish circulation. Attempt pressure test got a rate of 1.5 bpm at 800 PSI. Spot plug #5 with estimated TOC at 2538'. SI well. WOC due to sample. TIH and tag TOC at 2525'. Attempt to pressure test got rate of 3 bpm at 100 PSI, no test. Spot plug #6 with estimated TOC at 1545'. SI well. SDFD.
- 2/21/13 Open up well; no pressures. TIH and tag TOC at 1600'. Attempt pressure test got a rate of 2.5 bpm at 500 PSI, no test. Spot plug #7 with estimated TOC at 1156'. SI well. WOC due to sample. TIH and tag TOC at 1194'. Note: B. Powell, NMOCD and S. Mason BLM approve procedure change. TIH and set CR at 422'. Establish circulation. Attempt to pressure test unable, got rate of 2.5 bpm at 300 PSI no test. Establish rate of 3 bpm at 800 PSI. Spot plug #8a. SI well. SDFD.

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Plugging Work Details (continued):

- 2/22/13 Open up well; no pressures. TIH and tag TOC at 341'. Establish circulation. Pressure test to 800 PSI bled down to 720 PSI, no test. No circulation out bradenhead. Perforate 3 HSC holes at 339'. Attempt to circulate got rate of 1 bpm at 800 PSI, no circulation. Ran CBL from 341, found stringer at 265' to 260' and cement at 50' to surface. Perforate 3 HSC holes at 150'. Establish circulation. Centrifugal pump broke down fix and repair. Spot plug #8b with estimated TOC at surface. Mix and pump 41 sxs in annulus till good cement returns. Shut in bradenhead squeeze away 75 sxs in Ojo Alamo annulus. SI well. SDFD.
- 2/25/13 Open up well; no pressures. Tag TOC at 40'. ND BOP and kill spool. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement in 4.5" casing down 40'. Spot plug #9 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.
Joe Ruybalid, BLM representative, was on location.