

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

APR 01 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**NMSF-077386A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**EJ JOHNSON C #1E**

9. API Well No.  
**30-045-24206**

10. Field and Pool, or Exploratory Area  
**Basin DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**860' FNL & 1,820' FWL NENW SEC. 21 (C) -T27N-R10W N.M.P.M.**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <i>BP</i>	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has performed a casing repair per the attached summary.**

RCVD APR 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **3/29/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **APR 03 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **PARRINGTON FIELD OFFICE**

NMUCD Ar

## EJ Johnson C #1E

3/12/2013 MIRU. Csg lks fr/3,407' - 3,900'. CIBP @ 6,200'. DK perfs fr/6,238' - 6,457'.

3/13/2013 DO CIBP. CO fr/6,496' - 6,511' (PBSD).

3/14/2013 Fish left in well.

3/15/2013 Catch fish. Fish came free. All fish recd.

3/19/2013 Rpt to Brandon Powell w/NMOCD & left mess on BLM cmt phone @ 2:00 p.m. 03/18/13 for cmt 2-7/8" tbg @ 10:00 a.m. 03/19/13. Rec verbal approval for CLEZ-144 fr/Brandon Powell @ NMOCD. Cmt 2-7/8" TBG fr/ 6,200' (pkr) - surf w/165 sxs Premium Lite High Strength FM (mixed @ 12.6 ppg, 1.92 cu ft/sx). Circ 7 bbls gd cmt to surf.

3/20/2013 Perfd tbg sub @ 6,196'.

3/21/2013 PT 2-7/8" tbg to 590 psig w/chart. John Durham w/NMOCD witness PT.

3/22/2013 Csg lks fr/6,200' - 6,196' (perfd tbg sub) press fr/570 - 400 psig in 30". Csg fr/6,196' - surf tstd @ 560 psig. Rec approval fr/Charlie Perrin w/NMOCD @ 3:05 a.m. 3/22/13 to spot cmt across perfd tbg sub @ 6,200' - 6,196' w/dump blr. RIH & spot cmt fr/6,202' - 6,173' w/dump blr. POH dump blr.

3/25/2013 PT 2-7/8" csg to 560 psig for 40" w/chart. Tst OK. Paul Weibe w/NMOCD witness PT.

3/26/2013 Tg @ 6,511' (PBSD). RDMO. RWTPD.

EOT - weight & grade?