Form 3160-5 (August 2007)

Final Abandonment Notice

(Instruction on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington F 5316ase Serial: No. eau of Land Managemen.

SF-079521A

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES	AND	REPORTS	ON WEL	.LS

Convert to Injection

abandoned well. Use Form 3160-3 (A		
SUBMIT IN TRIPLICATE - Other ins	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	San Juan 28-5 Unit	
Oil Well X Gas Well Other		8. Well Name and No.  San Juan 28-5 Unit 1
2. Name of Operator  Burlington Resources Oil & Gas	9. API Well No. <b>30-039-07330</b>	
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area  Blanco Mesaverde
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  Surface UNIT G (SWNE), 1650' FNL & 1650'	FEL, Sec. 29, T28N, R5W	11. Country or Parish, State Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	·	TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Lower Tubing
- al	Change Plans	Plug and Abandon	Temporarily Abandon	Sundry

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/19/13 - MIRU Basic 1510. ND WH. NU BOPE. PT BOPE. Test OK. Add 143' of 2 3/8", 4.7#, J-55 tubing to string to lower tubing setting depth - set @ 6,032' (new setting depth), w/ FN @ 6,028'. ND BOPE. NU WH. RD RR @ 18:00 hrs on 3/19/13.

> RCVD APR 2'13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Denise Journey	Regulatory Technician		
Signature Denusi Journey	Date		3/21/2013
THIS SPACE FOR FEE	DERAL OR S	STATE OFFICE USE	ACCEPTED EOG DECOM
Approved by			
		Title	Date MAR 2 0 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		Office	FARKINGT I