

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 03 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Pay Add</u>		5. Lease Serial No. Jicarilla Contract 95					
2. Name of Operator ENERGEN RESOURCES CORPORATION				6. If Indian, Allottee or Tribe Name Jicarilla Apache					
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505-325-6800		7. Unit or CA Agreement Name and No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2405' ENL, 1650' FWL Sec 26, T27N, R03W (F) SE/NW At top prod. interval reported below At total depth				8. Lease Name and Well No. Jicarilla 95 4C					
14. Date Spudded 3/02/02		15. Date T.D. Reached 3/10/02		9. API Well No. 30-039-26914					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/28/13		10. Field and Pool, or Exploratory Gavilan Pictured Cliffs							
18. Total Depth: MD TVD 6586'		19. Plug Back T.D.: MD TVD 6540		11. Sec., T., R., M., or Block and Survey or Area Sec. 26-T27N-R03W N.M.P.M.					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) none		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish Rio Arriba					
23. Casing and Liner Record (Report all strings set in well)		13. State NM		17. Elevations (DF, RKB, RT, GL)* 7353' GL					
Hole Size	Size/Grade	Wt. (#R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	233'		150		surface	60 sx
8.75"	7"	20	0	4366'		600		surface	105 sx
6.25"	4.50"	10.5	4212'	6584'		285		4212'	50 sx
RCVD APR 9 '13 OIL CONS. DIV. DIST. 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	4081'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3852'	4199'	4061'-4094'	0.38"	99	3 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4061'-4094'	1000 gallons of 15% HCL acid. Frac w/18,262 gals of 11 cp 70Q Delta 140, 763,100 mscf of N2, 4480# of 40/70 PSA & 112,490# of 20/40 PSA								
28. Production - Interval A									
Date First Produced 3/28/13	Test Date 3/22/13	Hours Tested 7	Test Production →	Oil BBL 0	Gas MCF 630	Water BBL 2	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size 32/64"	Tbg. Press. Flwg. SI 0	Csg. Press. 100	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SS Nacimiento	1650 MD 1650 TVD
				Ojo Alamo	3460 MD 3460 TVD
				Kirtland	3670 MD 3670 TVD
				Fruitland	3778 MD 3778 TVD
				Pictured Cliffs	3852 MD 3852 TVD
				Lewis	4200 MD 4200 TVD
				Huerfanito Bentonite	4545 MD 4545 TVD
				Cliff House	5609 MD 5609 TVD
				Menefee	5860 MD 5860 TVD
				Point Lookout	6130 MD 6130 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 4/3/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.