

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 29 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		Bureau of Land Management							
2. Name of Operator ENERGEN RESOURCES CORPORATION		3a. Phone No. (include area code) 505-325-6800							
3. Address 2010 Afton Place, Farmington, NM 87401		7. Unit or CA Agreement Name and No. Jicarilla Apache							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1600' FNL, 1980' FWL Sec 27, T27N, R03W (F) SE/NW At top prod. interval reported below At total depth		8. Lease Name and Well No. Jicarilla 94 2C 9. API Well No. 30-039-27413 10. Field and Pool, or Exploratory Gavilan Pictured Cliffs 11. Sec., T., R., M., or Block and Survey or Area Sec. 27-T27N-R03W N.M.P.M. 12. County or Parish Rio Arriba 13. State NM							
14. Date Spudded 5/7/2003	15. Date T.D. Reached 5/16/2003	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/28/13	17. Elevations (DF, RKB, RT, GL)* 7370 GL						
18. Total Depth: MD TVD 6702'	19. Plug Back T.D.: MD TVD 6685'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL w/VDL & casing collars		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	230'		150		surface	85 sx - circ
8.75"	7"	23	0	4515'		700		235 cb 204	-
6.25"	4.50"	10.5	4405'	6701'		325		4405'	90 sx - circ
				RCVD APR 4 '13 OIL CONS. DIV. DIST. 3					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	4153'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	4075'	4275'	4150'-4170	0.38"	20	1 spf			
B)			4150'-4170'	0.38"	40	2 spf			
C)			4135'-4150'	0.38"	45	3 spf			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4135'-4170'		1000 gal 15% HCL, 65,285 gals 11cp 70Q Delta 140; 804,500# mscf N2, 4722# 40/70 PSA & 95855# of 20/40 PSA							
28. Production - Interval A									
Date First Produced 3/28/13	Test Date 3/27/13	Hours Tested 12	Test Production →	Oil BBL 0	Gas MCF 940	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size 1/2"	Tbg. Press. Flwg. SI 0	Csg. Press. 150	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3508 MD 3508 TVD
				Kirtland	3818 MD 3818 TVD
				Fruitland	3878 MD 3878 TVD
				Pictured Cliffs	4075 MD 4075 TVD
				Lewis	4276 MD 4276 TVD
				Huerfano Bentonite	4620 MD 4620 TVD
				Cliff House	5684 MD 5684 TVD
				Menefee	5934 MD 5934 TVD
				Point Lookout	6224 MD 6224 TVD

32. Additional remarks (include plugging procedure):

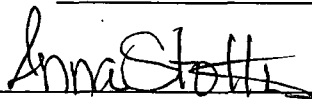
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 3/29/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.