

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-45-35439
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator WPX Energy Production LLC		6. State Oil & Gas Lease No. VO9208
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>I</u> : <u>1491</u> feet from the <u>SOUTH</u> line and <u>248</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM County <u>SAN JUAN</u>		8. Well Number CHACO 2308-161 #147H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup/ Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: FINAL PRODUCTION CASING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/13 THRU 3/13/13 - DRILL 6-1/8" LATERAL

RCVD MAR 21 '13
OIL CONS. DIV.

3/14/13 - TD 6-1/8" LATERAL @ 9751' MD, 4991' TVD 2330 HRS 3/13/13

3/15/13- CIRC & COND

DIST. 3

3/16/13 - RUN 234 JTS 4-1/2" 11.6#, N-80 LT&C CASING. SET @ 9748' MD (4991' TVD), MARKER JTS @ 7760" AND 5731' MD.

2-16-13 - Press Test CMT Lines 5000#, N-2 Lines 6000#. Pump 80 Bbl 2% KCL spacer, 10Bbl FW, 40 Bbl Tuned barite Spacer @ 9.5 ppg, 10 Bbl FW, Cap Cmt 12.4 Bbl, 60 sx [15.8 ppg / 1.16 yld] 5.09 gal/sk mix water. Premium cmt & 0.1% halad-776 Foamed lead cmt, 50/50 poz standard. 0.2% veraset, 0.1% halad-776, 1.5% chem-foamer 760, 60.8 bbls, 234 sks @ [wt=13 ppg / yld=1.46] mix water = 6.93 gal/sk. Tail cmt, 50/50 poz premium. 0.2% veraset, 0.05% halad -776, 0.05% sa-1015. [wt=13.5 ppg / yld=1.3] 23.15 bbls / 100 sks. Wash lines up to pit & pump 0.25 bbl fw ahead of baker top plug followed by 5-bbl fw. Displace rest of job w/ 150.8 bbls 2% kcl. Bumped plug @ 1100#. press up to 1500#, released pressure floats held, flowed back one bbl. Good circ throughout the job. Plug down @ 21:17 hrs 03/16/2013.

Spud Date: 2/20/13

Rig Release Date:

3/18/13 ✓

CONFIDENTIAL

Report TOC + Csg test information on Completion Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 3/21/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 4-8-13

Conditions of Approval (if any): *see above* Ar