District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Quinn POW 1 30-045-29003 API Number: OCD Permit Number: E(SW/NW) Section: U/L or Qtr/Qtr: 17 Township: 31N Range: County: -107.70448 °W NAD: 🗓 1927 Center of Proposed Design: Latitude: Longitude: Private Tribal Trust or Indian Allotment Surface Owner: Federal Pit: Subsection F or G of 19.15.17.11 NMAC RCVD MAR 28 '13 Drilling Workover Temporary: OIL CONS. DIV. Emergency Cavitation DIST. 3 mil LLDPE HDPE PVC Other Lined Unlined Liner type: Thickness String-Reinforced Volume: Subsection H of 19.15.17.11 NMAC X Closed-loop System: Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Other Unlined LLDPE HDPE PVD Other Lined Liner type: Thickness Welded Factory Below-grade tank: Subsection I of 19.15.17.11 NMAC Type of fluid: Volume: bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: HDPE Thickness TPVC Other Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instance of the light, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	titution or chui	rch)
Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.
		-
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality. Written conversed obtained from the municipality.	Yes	No
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of						
19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API or Permit						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC						
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Design (attach copy of design) API						
Previously Approved Operating and Maintenance Plan API						
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Climatological Factors Assessment						
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC						
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC						
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC						
Quality Control/Quality Assurance Construction and Installation Plan						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Nuisance or Hazardous Odors, including H2S, Prevention Plan						
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization						
Monitoring and Inspection Plan						
Erosion Control Plan						
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
14						
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System						
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal						
X Waste Removal (Closed-loop systems only)						
On-site Closure Method (only for temporary pits and closed-loop systems)						
In-place Burial On-site Trench						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.						
Please indicate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Instructions: Please identify to	Closed-loop Systems That Utilize Above Ground S he facility or facilities for the disposal of liquids, drill					
facilities are required.	E	Diseased Facility Domesic #.	NM 01 0011 /NM 01 00	1AD		
,	Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #: Disposal Facility Permit #:				
	Basin Disposal Facility osed-loop system operations and associated activ	- ' '	·········			
Yes (If yes, please p	provide the information No		viii noi de used for future s	service and		
Soil Backfill and Co	which will not be used for future service and operation over Design Specification - based upon the appro- based upon the appropriate requirements of Sub- an - based upon the appropraite requirements of Sub-	priate requirements of Subsect section I of 19.15.17.13 NMA	С			
Instructions: Each siting criterio certain siting criteria may requi	g on-site closure methods only: 19.15.17.10 NM a requires a demonstration of compliance in the closure pire administrative approval from the appropriate district of oval. Justifications and/or demonstrations of equivalency	an. Recommendations of acceptabl ffice or may be considered an excep	tion which must be submitted to			
Ground water is less than 5	0 feet below the bottom of the buried waste.			Yes No		
- NM Office of the State	Engineer - iWATERS database search; USGS: Data of	obtained from nearby wells		N/A		
Ground water is between 5	0 and 100 feet below the bottom of the buried wa	aste		Yes No		
- NM Office of the State	Engineer - iWATERS database search; USGS; Data o	btained from nearby wells		□N/A		
Ground water is more than	100 feet below the bottom of the buried waste.	•		Yes No		
- NM Office of the State	Engineer - iWATERS database search; USGS; Data o	btained from nearby wells		N/A		
Within 300 feet of a continuou (measured from the ordinary I	usly flowing watercourse, or 200 feet of any other sign nigh-water mark).	ificant watercourse or lakebed, si	nkhole, or playa lake	Yes No		
 Topographic map; Visu 	al inspection (certification) of the proposed site					
· ·	nent residence, school, hospital, institution, or church		pplication.	Yes No		
- visual inspection (certifi	ication) of the proposed site; Aerial photo; satellite ima	age		Yes No		
purposes, or within 1000 hori: - NM Office of the State I	a private, domestic fresh water well or spring that less zontal fee of any other fresh water well or spring, in ex Engineer - iWATERS database; Visual inspection (cer I boundaries or within a defined municipal fresh water	sistence at the time of the initial aptification) of the proposed site	pplication.			
pursuant to NMSA 1978, Sec				Yes No		
Within 500 feet of a wetlar				Yes No		
	/etland Identification map; Topographic map; Visual in	nspection (certification) of the pro	posed site			
Within the area overlying a - Written confirantion or	i subsurface mine. verification or map from the NM EMNRD-Mining and	d Mineral Division		∐Yes ∐No		
Within an unstable area.	5			Yes No		
	corporated into the design; NM Bureau of Geology &	Mineral Resources; USGS; NM	Geological Society;			
Topographic map Within a 100-year floodpla - FEMA map	in.			Yes No		
	ecklist: (19.15.17.13 NMAC) Instructions: Ea x, that the documents are attached.	nch of the following items mu	st bee attached to the closu	ure plan. Please indicate,		
· — ·	pliance Demonstrations - based upon the appropri	riate requirements of 19.15.17.	10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC						

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Operator Application Certification: I hereby certify that the information submitted with this application is true, acc	surete and complete to the	hact of my knowledge and heliaf	.
Name (Print): DENISE JOURNEY	Title:	Regulatory Technolian	. 1
() an ind () x2/1 n///	Date:	3/28/2013	
	Telephone:	(505) 326-9556	ŀ
e-mail address: Denise Journey@conocopfillips.com	rerepriorie.	(303) 320-7330	
20			
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative Signature:	olh	Approval Date: 4/02/2013	
Title: Compliance Office	OCD Peri	nit Number:	
THE TRYNSIANCE VOLLET		intervanioer.	
21	· · · · · · · · · · · · · · · · · · ·		
Closure Report (required within 60 days of closure completion): So Instructions: Operators are required to obtain an approved closure plan prio			
report is required to be submitted to the division within 60 days of the comple			
approved closure plan has been obtained and the closure activities have been	completed.		
	Closur	e Completion Date:	
22			
Closure Method:	_	·	
Waste Excavation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)	
If different from approved plan, please explain.			
23			
Closure Report Regarding Waste Removal Closure For Closed-loop Syste		•	
Instructions: Please identify the facility or facilities for where the liquids, dr were utilized.	uling fluids and drill cutti	ngs were disposed. Use attachment if more than two facilities	
Disposal Facility Name:	Disposal Facility	Permit Number:	
Disposal Facility Name:	Disposal Facility	Permit Number:	
Were the closed-loop system operations and associated activities performed	d on or in areas that will no	t be used for future service and opeartions?	
Yes (If yes, please demonstrate compliane to the items below)	No		
Required for impacted areas which will not be used for future service and	operations:		
Site Reclamation (Photo Documentation)			
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Linear T.			
Closure Report Attachment Checklist: Instructions: Each of the fi	allowing items must be att	ached to the closure report. Please indicate, by a check mark in	
the box, that the documents are attached.	onormy nemb miles de un		
Proof of Closure Notice (surface owner and division)			-
Proof of Deed Notice (required for on-site closure)			
Plot Plan (for on-site closures and temporary pits)			
Confirmation Sampling Analytical Results (if applicable)			
Waste Material Sampling Analytical Results (if applicable)			
Disposal Facility Name and Permit Number			
Soil Backfilling and Cover Installation			
Re-vegetation Application Rates and Seeding Technique			
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983	
On-site Closure Location: Latitude:	Longitude.	1747 1767	•
25 Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this close the closure complies with all applicable closure requirements and conditions	•		that
Name (Print):	Title:	- Pilin	
Signature:	Date:		
e-mail address:	Telephone:		
r o-man address.	i cicpitone.		

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.