

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company <b>ConocoPhillips Company</b>	Contact <b>Lisa Hunter</b>
Address <b>3401 East 30<sup>th</sup> Street, Farmington, NM 87402</b>	Telephone No. <b>505-326-9786</b>
Facility Name <b>San Juan 28-7 Unit 131</b>	Facility Type
Surface Owner <b>BLM</b>	Mineral Owner <b>Federal</b>
API No. <b>3003920587</b> <b>SF-078496</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>L</b>	<b>34</b>	<b>28N</b>	<b>7W</b>	<b>1680'</b>	<b>South</b>	<b>870'</b>	<b>West</b>	<b>Rio Arriba</b>

Latitude 36.615165 Longitude -107.56628

**NATURE OF RELEASE**

Type of Release <b>Unknown</b>	Volume of Release <b>180 yds</b>	Volume Recovered <b>180 yds</b>
Source of Release <b>Production Tank</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>January 2, 2012</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCVD MAR 18 '13</b>	
By Whom?	Date and Hour <b>OIL CONS. DIV.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>DIST. 3</b>	

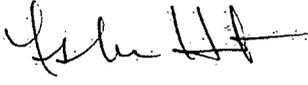
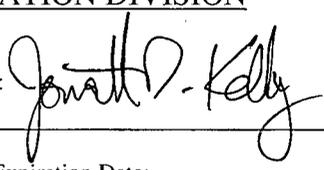
If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

Describe Cause of Problem and Remedial Action Taken.\* **Historic contamination found near Production Tank**

Describe Area Affected and Cleanup Action Taken.\*

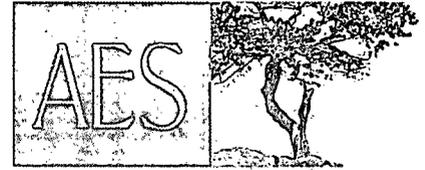
**Historical hydrocarbon impacted soil was found near Production Tank. The excavation was 20' x 20' x 6' in depth and 180 yds of soil was transported to IEL land farm and 180 yds of clean soil was transported from Leo Pacheco (landowner) and placed in the excavation site. The soil sampling report is attached for review.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Lisa Hunter</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>4/6/2013</b>	Expiration Date:
E-mail Address: <b>Lisa.Hunter@cop.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>03-14-13</b> Phone: <b>505-326-9786</b>		

\* Attach Additional Sheets If Necessary

*NJK130915741*



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche  
Farmington, NM 87401  
505-564-2281

Durango, Colorado  
970-403-3084

March 22, 2013

Lisa Hunter  
ConocoPhillips  
San Juan Business Unit  
Office 214-4  
5525 Hwy 64  
Farmington, New Mexico 87401

**RE: Initial Release Assessment and Final Excavation Report  
San Juan 28-7 #131  
Rio Arriba County, New Mexico**

**RCVD MAR 28 '13  
OIL CONS. DIV.  
DIST. 3**

Dear Ms. Hunter:

On January 3 and February 12, 2013, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 28-7 #131, located in Rio Arriba County, New Mexico. The historical release was discovered near the location of a former production tank during a facility reset. The initial release assessment was completed AES on January 3, 2013. The final excavation was also completed by contractors prior to AES' arrival to the location on February 12, 2013.

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## 1.0 Site Information

### 1.1 Location

Location - NW¼ SW¼, Section 34, T28N, R7W, Rio Arriba County, New Mexico  
Well Head Latitude/Longitude - N36.61518 and W107.56690, respectively  
Release Location Latitude/Longitude – N36.61505 and W107.56702, respectively  
Land Jurisdiction – Bureau of Land Management (BLM)  
Figure 1. Topographic Site Location Map  
Figure 2. Aerial Site Map, January 2013

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a production pit closure report dated November 1999 for the San Juan 28-7 #131 reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New

Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed wash is located approximately 180 feet southeast of the location and discharges to Carrizo Creek. Based on this information, the location was assessed a ranking score of 20 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

### 1.3 Assessments

AES was initially contacted by Danny Rudder, CoP representative, on January 2, 2013, and on January 3, 2013, Heather Woods and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection and field screening of 18 soil samples from seven test holes (TH-1 through TH-7). Based on the field screening and laboratory analytical results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On February 12, 2013, AES returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples (SC-1 through SC-5) of the walls and base of the excavation. The final excavation was approximately 18 feet by 18 feet by 6 feet in depth. A competent sandstone layer was encountered at a depth of 6 feet bgs. Sample locations and final excavation extents are presented on Figure 4.

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## 2.0 Soil Sampling

A total of 18 soil samples from seven test holes (TH-1 through TH-7) and five composite samples (SC-1 through SC-5) were collected during the assessments. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Three of the soil samples (TH-1 at 5 ft, TH-1 at 7.5 ft, and TH-4) collected during the initial assessment and two composite soil samples (SC-1 and SC-5) collected during the excavation were submitted for confirmation laboratory analysis.

## 2.1 *Field Screening*

### 2.1.1 **Volatile Organic Compounds**

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.1.2 **Total Petroleum Hydrocarbons**

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

## 2.2 *Laboratory Analyses*

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B; and
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

Soil sample SC-1 was laboratory analyzed for BTEX only per USEPA 8021B.

## 2.3 *Field Screening and Laboratory Analytical Results*

On January 3, 2013, initial assessment field screening readings for VOCs via OVM ranged from 1.0 ppm in TH-7 up to 1,649 ppm in TH-1. Field TPH concentrations ranged from less than 20.0 mg/kg in TH-2, TH-3, TH-5, and TH-7 up to greater than 2,500 mg/kg in TH-1.

On February 12, 2013, final excavation field screening results for VOCs via OVM showed concentrations ranged from 7.9 ppm in SC-3 to greater than 10,000 ppm in SC-5. Field TPH concentrations ranging from less than 20.0 mg/kg in SC-1 through SC-3 up to 27.1 mg/kg in SC-4. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Table 1. Soil Field Screening VOCs and TPH Results  
 San Juan 28-7 #131 Release Assessment and Final Excavation  
 January and February 2013

<b>Sample ID</b>	<b>Date Sampled</b>	<b>Sample Depth (ft bgs)</b>	<b>VOCs via OVM (ppm)</b>	<b>Field TPH (mg/kg)</b>
<i>NMOCD Action Level*</i>			100	100
TH-1	1/3/13	5	581	556
		7.5	1,649	>2,500
TH-2	1/3/13	7	13.3	<20.0
		7.5	6.9	<20.0
TH-3	1/3/13	3.5	16.3	<20.0
		6	180	49.4
TH-4	1/3/13	2	12.3	NA
		4.5	1,346	2,340
		7	1,363	819
TH-5	1/3/13	3	31.7	28.0
		6	2.8	NA
		9	3.9	<20.0
TH-6	1/3/13	3.5	1.9	NA
		5	1.5	26.8
TH-7	1/3/13	3	1.4	NA
		5.5	1.4	NA
		7.5	1.1	24.4
		10	1.0	<20.0
SC-1	2/12/13	1 to 6	126	<20.0
SC-2	2/12/13	1 to 6	75.5	<20.0
SC-3	2/12/13	1 to 6	7.9	<20.0
SC-4	2/12/13	1 to 6	11.8	27.1
SC-5	2/12/13	6	>10,000	NA

NA – Not Analyzed

\*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

Laboratory analyses for TH-1 (5 ft and 7.5 ft) and TH-4 were used to confirm field screening results from the initial assessment. Benzene concentrations ranged from less than 0.12 mg/kg up to 0.17 mg/kg, and total BTEX concentrations ranged from 1.7 mg/kg in TH-1 at 5 ft up to 95 mg/kg in TH-4. TPH concentrations (as GRO/DRO) ranged from 320 mg/kg in TH-1 at 5 ft up to 2,320 mg/kg in TH-4.

Laboratory analytical results for SC-1 and SC-5 were used to confirm field screening results during excavation activities. Benzene concentrations were below the laboratory detection limits of 0.050 mg/kg in SC-1 and 0.50 mg/kg in SC-5. Total BTEX concentrations were reported below the laboratory detection limit of 0.25 mg/kg in SC-1 and at 51 mg/kg in SC-5. TPH concentrations (as GRO/DRO) in SC-5 were reported at 1,720 mg/kg. Results are presented in Table 2 and on Figures 3 and 4. Laboratory analytical reports are attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, and TPH  
 San Juan 28-7 #131 Release Assessment and Final Excavation  
 January and February 2013

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft bgs)</i>	<i>Benzene (mg/kg)</i>	<i>Total BTEX (mg/kg)</i>	<i>GRO (mg/kg)</i>	<i>DRO (mg/kg)</i>
<b>NMOCDC Action Level*</b>			<b>10</b>	<b>50</b>	<b>100</b>	
TH-1	1/3/13	5	<0.12	1.7	140	180
TH-1	1/3/13	7.5	<1.0	64	1,300	300
TH-4	1/3/13	4.5	0.17	95	2,000	320
SC-1	2/12/13	1 to 6	<0.050	<0.25	NA	NA
SC-5	2/12/13	6	<0.50	51	1,300	420

NA – Not Analyzed

\*Action level determined by the NMOCDC ranking score per *NMOCDC Guidelines for Leaks, Spills, and Releases* (August 1993)

### 3.0 Conclusions and Recommendations

On January 3, 2013, AES conducted an initial assessment associated with a historical release from the former production tank at the San Juan 28-7 #131. Action levels for releases are determined by the NMOCDC ranking score per *NMOCDC Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a ranking of 20. Field screening results above the NMOCDC action level of 100 ppm VOCs were reported in TH-1, TH-3, and TH-4, with the highest VOC concentration reported in TH-1 with 1,649 ppm. Field screening TPH results above the NMOCDC action level of 100 mg/kg were reported

in TH-1 and TH-4. The highest TPH concentration was reported in TH-1 with a concentration greater than 2,500 mg/kg.

Laboratory analytical results from January 3, 2013, reported benzene concentrations below the NMOCD action level of 10 mg/kg in each of the samples. Total BTEX concentrations exceeded NMOCD action levels of 50 mg/kg in TH-1@ 7.5 ft and TH-4 with 64 mg/kg and 95 mg/kg, respectively. TPH concentrations as GRO/DRO exceeded the NMOCD action level in TH-1 at 5 ft (320 mg/kg), TH-1 at 7.5 ft (1,600 mg/kg), and TH-4 (2,320 mg/kg).

On February 12, 2013, final assessment of the excavation area was completed. Field screening results of the excavation showed that VOC concentrations exceeded the NMOCD action level of 100 ppm in SC-1 (North Wall) and SC-5 (base). Field TPH concentrations were reported below the NMOCD action level of 100 mg/kg in each of the final four walls of the excavation. Laboratory analytical results from February 12, 2013, showed that benzene and total BTEX concentrations were below applicable NMOCD action levels in SC-1. However, laboratory analytical results for SC-5 (taken from the base of the excavation, which was terminated at sandstone) showed that total BTEX and TPH (as GRO/DRO) concentrations were above the applicable NMOCD thresholds, with reported concentrations of 51 mg/kg and 1,720 mg/kg, respectively.

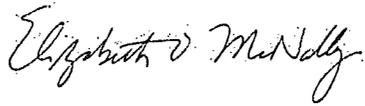
Based on the final field screening and laboratory analytical results of the excavation of petroleum contaminated soils at the San Juan 28-7 #131, VOCs, benzene, total BTEX, and TPH concentrations were below applicable NMOCD action levels for each of the final side walls of the excavation. However, the base of the excavation exceeded applicable NMOCD action levels for total BTEX and TPH. CoP consulted with Mark Kelly of BLM and Brandon Powell of NMOCD on February 15, 2013, and was granted approval to backfill the excavation following application of potassium permanganate to the base of the excavation. Per Ashley Maxwell of CoP, potassium permanganate was applied to the base of the excavation on February 18, 2013, and the open excavation was backfilled the following day. No further work is recommended for the San Juan 28-7 #131.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



Landrea Cupps  
Environmental Scientist

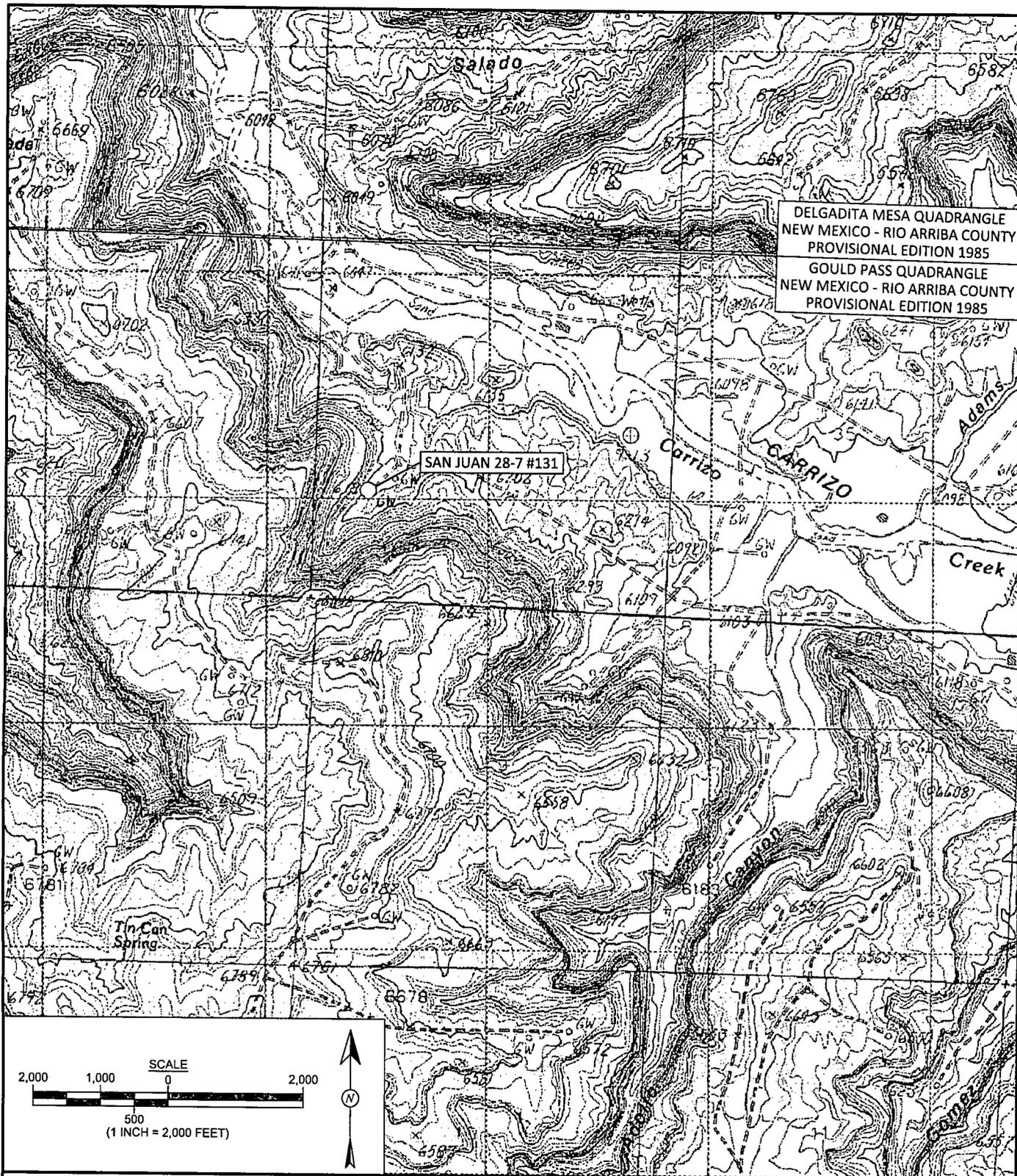


Elizabeth McNally, PE

Attachments:

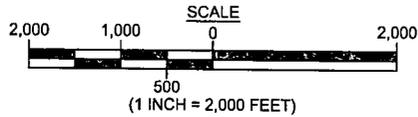
- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, January 2013
- Figure 3. Initial Assessment Sample Locations and Results, January 2013
- Figure 4. Final Excavation Sample Locations and Results, February 2013
- AES Field Screening Report 010313
- AES Field Screening Report 021213
- Hall Laboratory Analytical Reports (1301097 and 1302427)

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DELGADITA MESA QUADRANGLE  
 NEW MEXICO - RIO ARRIBA COUNTY  
 PROVISIONAL EDITION 1985  
 GOULD PASS QUADRANGLE  
 NEW MEXICO - RIO ARRIBA COUNTY  
 PROVISIONAL EDITION 1985

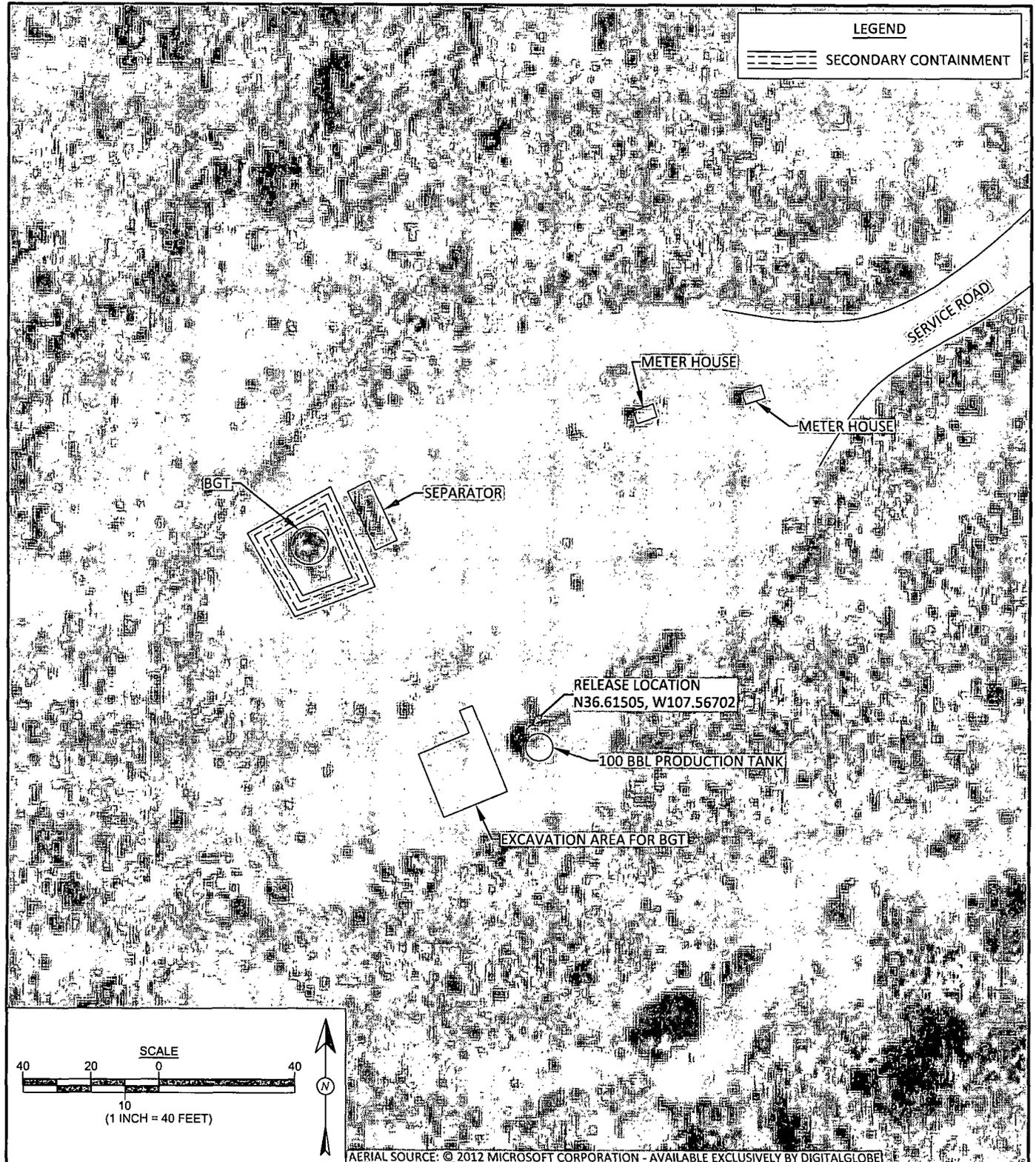
SAN JUAN 28-7 #131



Animas Environmental Services, LLC

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> January 7, 2013
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> January 7, 2013
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> January 7, 2013
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> January 7, 2013

**FIGURE 1**  
**TOPOGRAPHIC SITE LOCATION MAP**  
 ConocoPhillips  
 SAN JUAN 28-7 #131  
 RIO ARRIBA COUNTY, NEW MEXICO  
 NW¼ SW¼, SECTION 34, T28N, R7W  
 N36.61518, W107.56690



Animas Environmental Services, LLC

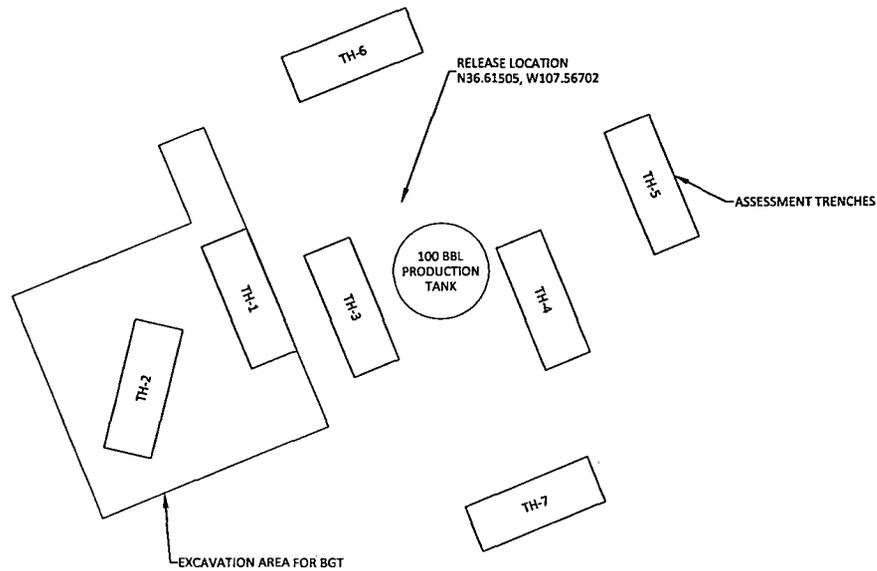
<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> January 7, 2013
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> January 7, 2013
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> January 7, 2013
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> January 7, 2013

**FIGURE 2**

**AERIAL SITE MAP  
JANUARY 2013**

ConocoPhillips  
SAN JUAN 28-7 #131  
RIO ARRIBA COUNTY, NEW MEXICO  
NW¼ SW¼, SECTION 34, T28N, R7W  
N36.61518, W107.56690

SAN JUAN 28-7 #131 WELLHEAD



Field Screening Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
TH-1	1/3/13	5	581	556
	1/3/13	7.5	1,649	>2,500
TH-2	1/3/13	7	13.3	<20.0
	1/3/13	7.5	6.9	<20.0
TH-3	1/3/13	3.5	16.3	<20.0
	1/3/13	6	180	49.4
TH-4	1/3/13	2	12.3	NA
	1/3/13	4.5	1,346	2,340
	1/3/13	7	1,363	819
TH-5	1/3/13	3	31.7	28.0
	1/3/13	6	2.8	NA
	1/3/13	9	3.9	<20.0
TH-6	1/3/13	3.5	1.9	NA
	1/3/13	5	1.5	26.8
TH-7	1/3/13	3	1.4	NA
	1/3/13	5.5	1.4	NA
	1/3/13	7.5	1.1	24.4
	1/3/13	10	1.0	<20.0

NA - NOT ANALYZED

Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			10	50	100	
TH-1	1/3/13	5	<0.12	1.7	140	180
	1/3/13	7.5	<1.0	63.7	1,300	300
TH-4	1/3/13	4.5	0.17	94.8	2,000	320

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015B.

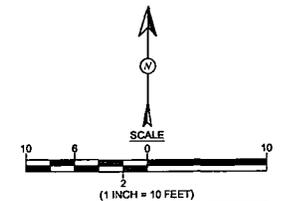
**FIGURE 3**

**INITIAL ASSESSMENT SAMPLE LOCATIONS AND RESULTS JANUARY 2013**  
 ConocoPhillips  
 SAN JUAN 28-7 #131  
 RIO ARRIBA COUNTY, NEW MEXICO  
 NW¼ SW¼, SECTION 34, T28N, R7W  
 N36.61518, W107.56690



Animas Environmental Services, LLC

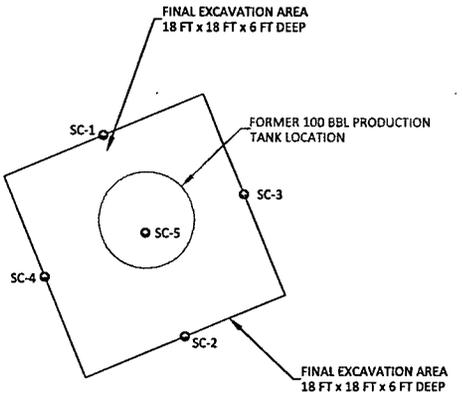
<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> January 7, 2013
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> January 7, 2013
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> January 7, 2013
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> January 7, 2013



SAN JUAN 28-7 #131 WELLHEAD 

Field Screening Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	100
SC-1	2/12/13	1 to 6	126	<20.0
SC-2	2/12/13	1 to 6	75.5	<20.0
SC-3	2/12/13	1 to 6	7.9	<20.0
SC-4	2/12/13	1 to 6	11.8	<20.0
SC-5	2/12/13	6	>10,000	NA

ALL SAMPLES ARE COMPOSITE SAMPLES.  
NA - NOT ANALYZED



Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			10	50	100	
SC-1	2/12/13	1 to 6	<0.050	<0.25	NA	NA
SC-5	2/12/13	6	<0.50	51	1,300	420

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015B.

**FIGURE 4**

**FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS FEBRUARY 2013**  
 ConocoPhillips  
 SAN JUAN 28-7 #131  
 RIO ARriba COUNTY, NEW MEXICO  
 NW¼ SW¼, SECTION 34, T28N, R7W  
 N36.61518, W107.56690

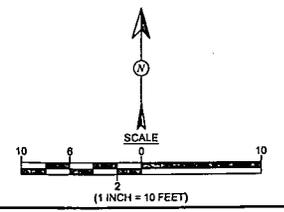


Animas Environmental Services, LLC

<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> February 13, 2013
<b>REVISIONS BY:</b> C. Lameman	<b>DATE REVISED:</b> February 13, 2013
<b>CHECKED BY:</b> D. Watson	<b>DATE CHECKED:</b> February 13, 2013
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> February 13, 2013

**LEGEND**

● SAMPLE LOCATIONS



# AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

Client: ConocoPhillips

Project Location: San Juan 28-7 #131

Date: 1/3/2013

Matrix: Soil

624 E. Comanch.  
Farmington, NM 8740  
505-564-228

Durango, Colorado  
970-403-308

Sample ID	Collection Date	Time of Sample Collection	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
TH-1 @ 5'	1/3/2013	10:55	581	12:30	556	20.0	1	HW
TH-1 @ 7.5'	1/3/2013	10:57	1,649	12:34	>2,500	20.0	1	HW
TH-2 @ 7'	1/3/2013	10:59	13.3	13:20	<20.0	20.0	1	HW
TH-2 @ 7.5'	1/3/2013	11:02	6.9	12:36	<20.0	20.0	1	HW
TH-3 @ 3.5'	1/3/2013	11:07	16.3	13:22	<20.0	20.0	1	HW
TH-3 @ 6'	1/3/2013	11:10	180	12:39	49.4	20.0	1	HW
TH-4 @ 2'	1/3/2013	11:18	12.3	Not Analyzed for TPH.				
TH-4 @ 4.5'	1/3/2013	11:20	1,346	13:25	2,340	20.0	1	HW
TH-4 @ 7'	1/3/2013	11:22	1,363	12:41	819	20.0	1	HW
TH-5 @ 3'	1/3/2013	11:31	31.7	13:27	28.0	20.0	1	HW
TH-5 @ 6'	1/3/2013	11:33	2.8	Not Analyzed for TPH.				
TH-5 @ 9'	1/3/2013	11:36	3.9	12:44	<20.0	20.0	1	HW
TH-6 @ 3.5'	1/3/2013	11:46	1.9	Not Analyzed for TPH.				
TH-6 @ 5'	1/3/2013	11:48	1.5	13:29	26.8	20.0	1	HW
TH-7 @ 3'	1/3/2013	11:54	1.4	Not Analyzed for TPH.				
TH-7 @ 5.5'	1/3/2013	11:57	1.4	Not Analyzed for TPH.				
TH-7 @ 7.5'	1/3/2013	11:58	1.1	13:31	24.4	20.0	1	HW
TH-7 @ 10'	1/3/2013	12:01	1.0	13:33	<20.0	20.0	1	HW

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

*Leather M. Woods*

\*Field TPH concentrations recorded may be below PQL.

# AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche  
Farmington, NM 87401  
505-564-2281

Durango, Colorado  
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 28-7 #131

Date: 2/12/2013

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	2/12/2013	13:20	North Wall	126	NA	13:56	<20.0	20.0	1	DAW
SC-2	2/12/2013	13:22	South Wall	75.5	NA	13:58	<20.0	20.0	1	DAW
SC-3	2/12/2013	13:25	East Wall	7.9	NA	14:04	<20.0	20.0	1	DAW
SC-4	2/12/2013	13:28	West Wall	11.8	NA	14:07	27.1	20.0	1	DAW
SC-5	2/12/2013	13:30	Base	>10,000	NA	Not Analyzed for TPH.				

PQL Practical Quantitation Limit  
 ND Not Detected at the Reporting Limit  
 NA Not Analyzed  
 DF Dilution Factor

Total Petroleum Hydrocarbons - USEPA 418.1  
 \*Field TPH concentrations recorded may be below PQL.

Analyst: *Debrah Water*



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

January 09, 2013

Debbie Watson  
Animas Environmental Services  
624 East Comanche  
Farmington, NM 87401  
TEL: (505) 486-4071  
FAX

RE: CoP San Juan 28-7 #131

OrderNo.: 1301097

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 3 sample(s) on 1/4/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Animas Environmental Services  
**Project:** CoP San Juan 28-7 #131  
**Lab ID:** 1301097-001

**Client Sample ID:** TH-1 @ 5  
**Collection Date:** 1/3/2013 10:55:00 AM  
**Received Date:** 1/4/2013 9:47:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	180	9.8		mg/Kg	1	1/4/2013 11:36:50 AM
Surr: DNOP	101	72.4-120		%REC	1	1/4/2013 11:36:50 AM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	140	25		mg/Kg	5	1/4/2013 2:19:21 PM
Surr: BFB	293	84-116	S	%REC	5	1/4/2013 2:19:21 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.12		mg/Kg	5	1/4/2013 2:19:21 PM
Toluene	ND	0.25		mg/Kg	5	1/4/2013 2:19:21 PM
Ethylbenzene	ND	0.25		mg/Kg	5	1/4/2013 2:19:21 PM
Xylenes, Total	1.7	0.50		mg/Kg	5	1/4/2013 2:19:21 PM
Surr: 4-Bromofluorobenzene	115	80-120		%REC	5	1/4/2013 2:19:21 PM

**Qualifiers:**

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Animas Environmental Services      **Client Sample ID:** TH-1 @ 7.5  
**Project:** CoP San Juan 28-7 #131      **Collection Date:** 1/3/2013 10:57:00 AM  
**Lab ID:** 1301097-002      **Matrix:** MEOH (SOIL)      **Received Date:** 1/4/2013 9:47:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	300			mg/Kg	1	1/4/2013 12:41:45 PM
Surr: DNOP	104	72.4-120		%REC	1	1/4/2013 12:41:45 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	1300			mg/Kg	40	1/5/2013 3:44:07 AM
Surr: BFB	279	84-116	S	%REC	40	1/5/2013 3:44:07 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND			mg/Kg	40	1/5/2013 3:44:07 AM
Toluene	ND			mg/Kg	40	1/5/2013 3:44:07 AM
Ethylbenzene	3.7			mg/Kg	40	1/5/2013 3:44:07 AM
Xylenes, Total	60			mg/Kg	40	1/5/2013 3:44:07 AM
Surr: 4-Bromofluorobenzene	116	80-120		%REC	40	1/5/2013 3:44:07 AM

**Qualifiers:**

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** TH-4 @ 4.5**Project:** CoP San Juan 28-7 #131**Collection Date:** 1/3/2013 11:20:00 AM**Lab ID:** 1301097-003**Matrix:** MEOH (SOIL)**Received Date:** 1/4/2013 9:47:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	320	10		mg/Kg	1	1/4/2013 1:03:13 PM
Surr: DNOP	101	72.4-120		%REC	1	1/4/2013 1:03:13 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	2000	250		mg/Kg	50	1/4/2013 7:07:00 PM
Surr: BFB	302	84-116	S	%REC	50	1/4/2013 7:07:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	0.17	0.12		mg/Kg	5	1/5/2013 1:49:10 AM
Toluene	3.3	0.25		mg/Kg	5	1/5/2013 1:49:10 AM
Ethylbenzene	7.3	0.25		mg/Kg	5	1/5/2013 1:49:10 AM
Xylenes, Total	84	5.0		mg/Kg	50	1/4/2013 7:07:00 PM
Surr: 4-Bromofluorobenzene	116	80-120		%REC	50	1/4/2013 7:07:00 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1301097

09-Jan-13

Client: Animas Environmental Services

Project: CoP San Juan 28-7 #131

Sample ID	1301097-001AMS	SampType:	MS	TestCode:	EPA Method 8015B: Diesel Range Organics						
Client ID:	TH-1 @ 5	Batch ID:	5530	RunNo:	7841						
Prep Date:	1/4/2013	Analysis Date:	1/4/2013	SeqNo:	227816	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	230	9.9	49.31	178.1	102	12.6	148				
Surr: DNOP	4.1		4.931		82.2	72.4	120				

Sample ID	1301097-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015B: Diesel Range Organics						
Client ID:	TH-1 @ 5	Batch ID:	5530	RunNo:	7841						
Prep Date:	1/4/2013	Analysis Date:	1/4/2013	SeqNo:	227817	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	290	9.9	49.70	178.1	220	12.6	148	22.9	22.5	SR	
Surr: DNOP	4.2		4.970		84.3	72.4	120	0	0		

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

**Sample Log-In Check List**

Client Name: Animas Environmental Work Order Number: 1301097  
 Received by/date: AG 01/04/13  
 Logged By: Michelle Garcia 1/4/2013 9:47:00 AM *Michelle Garcia*  
 Completed By: Michelle Garcia 1/4/2013 10:00:01 AM *Michelle Garcia*  
 Reviewed By: IC 01/04/2013

**Chain of Custody**

1. Were seals intact? Yes  No  Not Present
2. Is Chain of Custody complete? Yes  No  Not Present
3. How was the sample delivered? Courier

**Log In**

4. Coolers are present? (see 19. for cooler specific information) Yes  No  NA
5. Was an attempt made to cool the samples? Yes  No  NA
6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
7. Sample(s) in proper container(s)? Yes  No
8. Sufficient sample volume for indicated test(s)? Yes  No
9. Are samples (except VOA and ONG) properly preserved? Yes  No
10. Was preservative added to bottles? Yes  No  NA
11. VOA vials have zero headspace? Yes  No  No VOA Vials
12. Were any sample containers received broken? Yes  No
13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No
14. Are matrices correctly identified on Chain of Custody? Yes  No
15. Is it clear what analyses were requested? Yes  No
16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

17. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

# Chain-of-Custody Record

Client: Animas Environmental Services

Mailing Address: 624 E. Comanche Farmington, NM 87401

Phone #: (505) 564-2281

email or Fax#:

QA/QC Package:  
 Standard       Level 4 (Full Validation)

Accreditation  
 NELAP       Other \_\_\_\_\_

EDD (Type) \_\_\_\_\_

Turn-Around Time:

Standard       Rush Same Day

Project Name:

C&P San Juan 28-7 #131

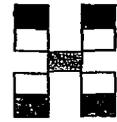
Project #:

Project Manager:

Sampler: H. Woods

On Ice:  Yes       No

Sample Temperature: \_\_\_\_\_



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX + MTBE + TPH (8021)	BTEX + MTBE + TPH (Gas only) (8207, 8208)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Pollution (VOC's)
1/3/13	1055	Soil	TH-1@5	MeOH Kit / 4oz	MeOH / -	1301097	X	X										
1/3/13	1057	Soil	TH-1@7.5	MeOH Kit / 4oz	MeOH / -	-002	X	X										
1/3/13	1120	Soil	TH-4@4.5	MeOH Kit / 4oz	MeOH / -	-003	X	X										

Date: 1/3/13 Time: 1719 Relinquished by: Heather M. Woods

Received by: Christine Waeters Date: 1/3/13 Time: 1719

Date: 1/3/13 Time: 1740 Relinquished by: Christine Waeters

Received by: [Signature] Date: 01/04/13 Time: 0947

Remarks: Bill to ConocoPhillips  
 WO: 10336152  
 Activity: T110  
 Supervisor: Sheldon Montoya Area: 23  
 USER ID: BENALE  
 Ordered by: Danny Priddy

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

February 14, 2013

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: COP San Juan 28-7#131

OrderNo.: 1302427

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/13/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Animas Environmental Services

**Client Sample ID:** SC-1

**Project:** COP San Juan 28-7#131

**Collection Date:** 2/12/2013 1:20:00 PM

**Lab ID:** 1302427-001

**Matrix:** MEOH (SOIL)

**Received Date:** 2/13/2013 9:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	2/13/2013 11:10:49 AM
Toluene	ND	0.050		mg/Kg	1	2/13/2013 11:10:49 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/13/2013 11:10:49 AM
Xylenes, Total	ND	0.10		mg/Kg	1	2/13/2013 11:10:49 AM
Surr: 4-Bromofluorobenzene	107	80-120		%REC	1	2/13/2013 11:10:49 AM

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	P Sample pH greater than 2	R RPD outside accepted recovery limits
	RL Reporting Detection Limit	S Spike Recovery outside accepted recovery limits

**Hall Environmental Analysis Laboratory, Inc.**

CLIENT: Animas Environmental Services

Client Sample ID: SC-5

Project: COP San Juan 28-7#131

Collection Date: 2/12/2013 1:30:00 PM

Lab ID: 1302427-002

Matrix: MEOH (SOIL)

Received Date: 2/13/2013 9:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE ORGANICS</b>						Analyst: <b>MMD</b>
Diesel Range Organics (DRO)	420	10		mg/Kg	1	2/13/2013 11:18:12 AM
Surr: DNOP	120	72.4-120		%REC	1	2/13/2013 11:18:12 AM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	1300	100		mg/Kg	20	2/13/2013 12:37:04 PM
Surr: BFB	418	84-116	S	%REC	20	2/13/2013 12:37:04 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.50		mg/Kg	20	2/13/2013 12:37:04 PM
Toluene	1.7	1.0		mg/Kg	20	2/13/2013 12:37:04 PM
Ethylbenzene	ND	1.0		mg/Kg	20	2/13/2013 12:37:04 PM
Xylenes, Total	49	2.0		mg/Kg	20	2/13/2013 12:37:04 PM
Surr: 4-Bromofluorobenzene	117	80-120		%REC	20	2/13/2013 12:37:04 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1302427

14-Feb-13

Client: Animas Environmental Services

Project: COP San Juan 28-7#131

Sample ID	MB-6102	SampType:	MBLK	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	PBS	Batch ID:	6102	RunNo:	8618					
Prep Date:	2/13/2013	Analysis Date:	2/13/2013	SeqNo:	247865	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.8		10.00		98.5	72.4	120			

Sample ID	LCS-6102	SampType:	LCS	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	6102	RunNo:	8618					
Prep Date:	2/13/2013	Analysis Date:	2/13/2013	SeqNo:	247867	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.8	47.4	122			
Surr: DNOP	4.9		5.000		98.3	72.4	120			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1302427

14-Feb-13

Client: Animas Environmental Services

Project: COP San Juan 28-7#131

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBS	Batch ID:	R8624	RunNo:	8624					
Prep Date:		Analysis Date:	2/13/2013	SeqNo:	248365	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		105	84	116			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSS	Batch ID:	R8624	RunNo:	8624					
Prep Date:		Analysis Date:	2/13/2013	SeqNo:	248377	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	115	62.6	136			
Surr: BFB	1100		1000		115	84	116			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1302427

14-Feb-13

Client: Animas Environmental Services

Project: COP San Juan 28-7#131

Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>R8624</b>	RunNo:	<b>8624</b>					
Prep Date:		Analysis Date:	<b>2/13/2013</b>	SeqNo:	<b>248420</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>R8624</b>	RunNo:	<b>8624</b>					
Prep Date:		Analysis Date:	<b>2/13/2013</b>	SeqNo:	<b>248421</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.050	1.000	0	94.8	80	120			
Toluene	0.94	0.050	1.000	0	94.3	80	120			
Ethylbenzene	0.93	0.050	1.000	0	92.7	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.8	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID	<b>1302427-001AMS</b>	SampType:	<b>MS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>SC-1</b>	Batch ID:	<b>R8624</b>	RunNo:	<b>8624</b>					
Prep Date:		Analysis Date:	<b>2/13/2013</b>	SeqNo:	<b>248423</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.71	0.050	0.7346	0	96.5	67.2	113			
Toluene	0.70	0.050	0.7346	0	95.4	62.1	116			
Ethylbenzene	0.71	0.050	0.7346	0	96.2	67.9	127			
Xylenes, Total	2.1	0.10	2.204	0	97.2	60.6	134			
Surr: 4-Bromofluorobenzene	0.79		0.7346		108	80	120			

Sample ID	<b>1302427-001AMSD</b>	SampType:	<b>MSD</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>SC-1</b>	Batch ID:	<b>R8624</b>	RunNo:	<b>8624</b>					
Prep Date:		Analysis Date:	<b>2/13/2013</b>	SeqNo:	<b>248424</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.69	0.050	0.7346	0	93.8	67.2	113	2.85	14.3	
Toluene	0.69	0.050	0.7346	0	93.5	62.1	116	2.02	15.9	
Ethylbenzene	0.69	0.050	0.7346	0	93.5	67.9	127	2.82	14.4	
Xylenes, Total	2.1	0.10	2.204	0	95.2	60.6	134	2.09	12.6	
Surr: 4-Bromofluorobenzene	0.80		0.7346		109	80	120	0	0	

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

**Sample Log-In Check List**

Client Name: Animas Environmental Work Order Number: 1302427  
 Received by/date: MB 02/13/13  
 Logged By: Lindsay Mangin 2/13/2013 9:55:00 AM *[Signature]*  
 Completed By: Lindsay Mangin 2/13/2013 9:57:19 AM *[Signature]*  
 Reviewed By: IO 02/13/2013

**Chain of Custody**

- 1. Were seals intact? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Coolers are present? (see 19. for cooler specific information) Yes  No  NA
- 5. Was an attempt made to cool the samples? Yes  No  NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 7. Sample(s) in proper container(s)? Yes  No
- 8. Sufficient sample volume for indicated test(s)? Yes  No
- 9. Are samples (except VOA and ONG) properly preserved? Yes  No
- 10. Was preservative added to bottles? Yes  No  NA
- 11. VOA vials have zero headspace? Yes  No  No VOA Vials
- 12. Were any sample containers received broken? Yes  No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No
- 14. Are matrices correctly identified on Chain of Custody? Yes  No
- 15. Is it clear what analyses were requested? Yes  No
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- 17. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

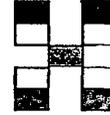
**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.7	Good	Yes			

# Chain-of-Custody Record

Client: Annis Environmental Services LLC  
 Mailing Address: 624 E Comanche Farmington NM 87401  
 Phone #: 505 564 2281  
 email or Fax#: \_\_\_\_\_  
 QA/QC Package:  
 Standard  Level 4 (Full Validation)  
 Accreditation  
 NELAP  Other \_\_\_\_\_  
 EDD (Type) \_\_\_\_\_

Turn-Around Time:  
 Standard  Rush Saturday  
 Project Name: CoP San Juan 28-7 #131  
 Project #: \_\_\_\_\_  
 Project Manager: D Watson  
 Sampler: D Watson  
 On Ice:  Yes  No  
 Sample Temperature: 7



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No	BTEX + MTBE (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GROV DRO / MWG)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
1-12-13	1320	Soil	SC-1	Method 402	Method	1302427	X											
2-12-13	1330	Soil	SC-5	L	L	-002	X	X										

Date: 2/12/13 Time: 1710 Relinquished by: Delrah Water  
 Date: 2/12/13 Time: 1740 Relinquished by: Christine Woelen

Received by: Christine Woelen Date: 2/12/13 Time: 1710  
 Received by: M. J. [Signature] Date: 02/13/13 Time: 0955

Remarks: Bill to ConocoPhillips

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.