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RESOURCES**

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 11/2/2012
API No. 30-039-30611
DHC No. DHC4515
Lease No. SF-079403
Federal

Well Name
San Juan 27-5 Unit

Well No:
#128N

Unit Letter	Section	Township	Range	Footage	County, State
Sur- I	27	T027N	R005W	1509' FSL & 940' FEL	Rio Arriba County,
BH- I	27	T027N	R005W	1270' FSL & 937' FEL	New Mexico

Completion Date: 8/31/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1455 MCFD	69%		69%
MANCOS	297 MCFD	14%	OIL CONS. DIV DIST. 3 NOV 16 2012	14%
DAKOTA	371 MCFD	17%		17%
	2123			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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