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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 4th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 11/1/2012
API No. 30-039-30973
DHC No. DHC3443AZ
Lease No. SF-079363
Federal

Well Name
San Juan 28-6 Unit

Well No.
#182P

| | | | | | |
|-------------|---------|----------|-------|-----------------------|--------------------|
| Unit Letter | Section | Township | Range | Footage | County, State |
| Surf- E | 12 | T027N | R006W | 1385' FNL & 1020' FWL | Rio Arriba County, |
| BH- C | 12 | T027N | R006W | 697' FNL & 2243' FWL | New Mexico |

Completion Date: 8/8/2011
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE | | 75% | | 93% |
| DAKOTA | | 25% | | 7% |
| | | | | |

OIL CONS. DIV DIST. 3
NOV 16 2012

JUSTIFICATION OF ALLOCATION: **REVISED Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
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