

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-35381
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
B-11479-60

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT

5. Lease Name or Unit Agreement Name
STATE GAS COM A
6. Well Number: **1P**
RCVD APR 8 '13

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
OIL CONS. DIV.

8. Name of Operator
ConocoPhillips
10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

9. OGRID
217817
DIST. 3
11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	36	31N	12W		1750'	S	2205'	E	San Juan
BH:	I	36	31N	12W		1381'	S	1097'	E	San Juan

13. Date Spud **11/19/2012** 14. Date T.D. Reached **12/18/2012** 15. Date Rig Released **12/22/12** 16. Date Completed (Ready to Produce) **3/18/2013 GRC** 17. Elevations **GL 5892' / KB 5907'**

18. Total Measured Depth of Well **7186' MD / 6950' VD** 19. Plug Back Measured Depth **7133' MD / 6897' VD** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN DAKOTA 6996' - 7111'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbbls)	8bbbls
7" / J-55	23#	4502'	8 3/4"	609sx(1235cf-220bbbls)	56bbbls
4 1/2" / L-80	11.6#	7139'	6 1/4"	TOC @ 3550' 281sx(518cf-92bbbls)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7023'	

26. Perforation record (interval, size, and number)
Dakota w/ .34" diam.
1SPF @ 7052' - 6996' = 27 Holes
2SPF @ 7111' - 7063' = 14 Holes
Dakota Total Holes = 55

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6996'-7111'	Frac'd w/ 119,672gals 70Q Slickfoam Pad w/ 39,614# of 20/40 Brown Sand. Total N2:2,085,700SCF.

28. PRODUCTION

Date First Production **03/18/13 GRC** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/18/13	1hr.	1/2"		0	61 mcf/h	trace bwph	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-970psi	SI-933psi		0	1,473 mcf/d	5 bwph		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3720AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927
1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Arleen White* Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **4/14/13**
E-mail Address **arleen.r.white@conocophillips.com**

INSTRUCTIONS
AV

PC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 653'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 728'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1949'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2460'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2636'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3288'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3635'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 4108'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4330'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4866'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5235'	
T. Tubb	T. Delaware Sand	T. Gallup 6135'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6885'	
T. Abo	T	T. Dakota 6993'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

pc