

**SUNDRY NOTICES AND REPORTS ON WELLS IN FIELD OFFICE**  
*Do not use this form for proposals to drill or to re-enter and manage abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EnerVest Operating, LLC**

3a. Address    **1001 Fannin St, Suite 800  
Houston, TX 77002-6707**    3b. Phone No. (include area code)  
**713-659-3500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**940' FSL & 880' FEL (UL P)  
Sec. 21 T26N R05W**    \* Revised

5. Lease Serial No.  
**Jicarilla Contract 109**

6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
**Jicarilla B #4E**

9. API Well No.  
**30-039-22293**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde**

11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Complete as a single</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>Mesaverde-only well</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RCVD APR 24 '13  
OIL CONS. DIV.  
DIST. 3**

**Plug Back operations reported on sundry dated 4/4/13.**

**3-11-13:** TIH w/4-1/2" RBP, set @ 4630'. **3-12-13:** Pressure test & chart 4-1/2" csg from 4630'-surface to 620 psi for 30 min. Good test, witnessed by Paul Wiebe (NMOCD). MIRU wireline, perf Point Lookout w/26 0.40" holes from 5090'-5318'. **3-14-13:** MIRU frac equip, acidize w/750 gal 15% HCL w/29 biosealers. Frac w/67308# 20/40 mesh brown sand & 20436# 20/40 mesh SLC sand, and 850 bbls slickwater. **3-19-13:** Circ well clean, tag TOC/PBTD @ 5495'. **3-21-13:** Land 2 3/8" 4.7# J-55 production tbg @ 5311', SN @ 5310. **3-22-13:** RDMO, rig released @ 10:00 a.m.

**First delivery of MV gas on 3/25/13 using Test Allowable C-104.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>Bart Trevino</b>	Title <b>Regulatory Analyst</b>
Signature <i>Graeme Campbell/Bart Trevino</i>	Date <b>April 19, 2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

**ACCEPTED FOR RECORD**

**APR 23 2013**

**FARMINGTON FIELD OFFICE  
BY TJ Salyers**

RECEIVED  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **APR 10 2013**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS** Field Office  
*Do not use this form for proposals to drill, re-enter, or re-activate an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>Jicarilla Contract 109</b>
2. Name of Operator <b>EnerVest Operating, LLC</b>		6. If Indian, Allottee, or Tribe Name <b>Jicarilla Apache Tribe</b>
3a. Address <b>1001 Fannin St, Suite 800 Houston, TX 77002-6707</b>	3b. Phone No. (include area code) <b>713-659-3500</b>	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>940' FSL &amp; 880' FEL (UL P) Sec. 21 T26N R05W</b>		8. Well Name and No. <b>Jicarilla B #4E</b>
		9. API Well No. <b>30-039-22293</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde</b>
		11. County or Parish, State <b>Rio Arriba, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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**RCVD APR 12 '13  
OIL CONS. DIV.  
DIST. 3**

**Plug Back operations reported on sundry dated 4/4/13.**

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**First delivery of MV gas on 3/25/13 using Test Allowable C-104.**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

<b>Bart Trevino</b>	Title <b>Regulatory Analyst</b>
Signature	Date <b>April 8, 2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

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(Instructions on page 2)

**NMOCD** *AV*

**APR 10 2013**

FARMINGTON FIELD OFFICE  
BY William Tambekou