

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 157E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon		9. API Well No. 30-045-26398-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA <i>Basin Mancos</i>
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March 2013.

**RCVD APR 2 '13  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #202381 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/27/2013 (13SXM1484SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/27/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Recompletion Activities for the GCU 157E – March 2013

(December 2012 Note: 12/14/2012 Caliper and CBL logs ran, submitted to NMOCD 3/21/13)

March 2013

3/01/2013- JSEA, MI, CAMERON RD CASING HRV & ACCUMILATOR, MI, WSI, RD FLOW BACK IRON & RD HALLIBURTON, MOVE FRAC EQUIPMENT OFF LOC, LEL MONITOR, HAUL OFF FLOWBACK FLUID, MOVE FRAC WATER TO 3<sup>RD</sup> TANK, MOVE OFF 2 FRAC TANK, FLOW BACK TANKS OF LOC, SECURE WELL.

3/08/2013- MISU AND EQUIPMENT. SPOT IN ALL EQUIPMENT

3/11/2013- RU UNIT, RU FLOOR, INSTALL TWWC, RD FLR, ND FRAC Y, NU BOP, RU FLR, PT BOP

3/12/2013- PT BOP, PULL TWC, SET PLUG IN XN NIPPLE, UNSEAT PKR, TOH LD FRAC STRING

3/13/2013- TOH LD FRAC STRING, SWAP FLOATS, CHANGE OUT RAM BLOCKS FROM 3.5" - 2.375"

3/14/2013- PT BOP PIPE RAMS, TALLY TBG, MU FISHING BHA, TIH TO RECOVER FISH. TIH TO 5591.43', ATTEMPT TO UNLOAD WELL AT THIS DEPTH, POH W/15 STANDS OF TBG.

3/15/2013- CLEANOUT WELL-CIRCULATE WITH AIR AT 4673', UNLOAD 300 BBLS OF FLUID IN ONE HOUR, RIH TO 5591', CIRCULATE WITH AIR, UNLOAD 100 BBL OF FLUID, RIH AND TAG FILL AT 5688', CIRCULATE WITH AIR DOWN TO 5814', HEAVY SAND, 100 BBL FLUID CIRCULATED OUT, POOH 18 STDS TO 4673'

3/18/2013- TIH AND C/O TO 5962', TRANSFER FLUID FROM FLOWBACK TANKS TO FRAC TANKS, RE-POSITION AIR UNIT, TIH C/O TO 6030' ATTEMPT TO LATCH FISH, TOH 4800'

3/19/2013-TIH w/FISH, LD BHA, RIG MAINT, RD, AIR UNIT, TIH, TOH LD 8 STANDS OF TBG, HAUL OFF FLUID, MU PROD BHA

3/20/2013- TIH, LAND TBG @ 5771.04', RD FLR, ND BOP, NU CPT, RD, MO LOCATION.

\* Amend to include tubing weight → Grade