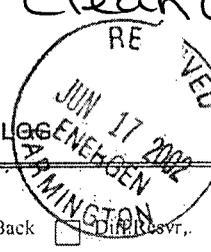


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Clean up

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Other

5. Lease Serial No.
Jicarilla Contract 96
 6. If Indian, Allottee or Tribe Name
Jicarilla Apache
 7. Unit or CA Agreement Name and No.
21938
 8. Lease Name and Well No.
Jicarilla 96 8C
 9. API Well No.
30-039-26843
 10. Field and Pool, or Exploratory
Blanco Mesaverde
 11. Sec., T., R., M., or Blockland
Survey or Area
Sec. 12, T26N, R03W - N.M.P.M.
 12. County or Parish
Rio Arriba
 13. State
NM
 17. Elevations (DF, RKB, RT, GL)*
7166' GL

2. Name of Operator
Energen Resources Corporation
 3. Address
2198 Bloomfield Highway, Farmington, NM 87401
 3a. Phone No. (include area code)
505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 2480' FSL, 1750' FWL
 At top prod. interval reported below
 At total depth

14. Date Spudded 05/01/02
 15. Date T.D. Reached 05/09/02
 16. Date Completed 05/31/02
 D & A Ready to Prod.

18. Total Depth: MD 6249' TVD
 19. Plug Back T.D.: MD 6222' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#R) | Top (MD) | Bottom (MD) | Stage Cementer-Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 32.3# | 0 | 226' | | 177 cu. ft. | | surface | circulated |
| 8-3/4" | 7" | 20# | 0 | 4177' | | 884 cu. ft. | | surface | circulated |
| 6-1/4" | 4-1/2" | 10.5# | 3999' | 6247' | | 396 cu. ft. | | 3999' | circulated |

RECORDED APR 29 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 5905' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|-----------------------------|------|-----------|--------------|
| A) Point Lookout | 5825' | 5965' | 5825, 28, 32, 35, 55, 56, | 0.34 | 37 | |
| B) | | | 57, 58, 59, 61, 62, 63, 64, | | | |
| C) | | | 67, 68, 69, 72, 73, 74, 75, | | | |
| D) | | | 76, 77, 78, 83, 84, 85, 86, | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5825' - 5965' | 60,913 gals. 60Q foam slickwater & 140,000# 20/40 sand |
| 5463' - 5539' | 40,493 gals. 60Q foam slickwater & 90,000# 20/40 sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| | 06/07/02 | 7dy | → | | | | | | flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | 1115 | 1120 | → | Pitot | 1700 | | | | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
JUN 11 2002

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|-------|--------|---|----------------------|-------------|
| | | | | | Meas. Depth |
| Point Lookout | 5825' | 5965' | (cont. from page 1) 5928, 30, 34, 36, 47, 52, 56, 58, 64, 65 (total of 37 holes) 1 JSPF | Ojo Alamo | 3324 |
| | | | | Kirtland | 3458 |
| | | | | Fruitland | 3531 |
| | | | | Pictured Cliffs | 3656 |
| Cliff House | 5463' | 5539' | 5463, 65, 66, 70, 71, 75, 77, 83, 84, 85, 97, 98, 5509, 10, 11, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39 (total of 37 holes) 1 JSPF Size 0.34 | Lewis | 3844 |
| | | | | Huerfanito Bentonite | 4187 |
| | | | | Cliff House | 5464 |
| | | | | Menefee | 5540 |
| | | | | Point Lookout | 5851 |
| | | | | Mancos | |
| | | | | Gallup | |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Production Assistant

Signature *Vicki Donaghey* Date 06/10/02

