

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Fifield 4A	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (SF-078138)	API No. 30-045-29438
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LOCATION OF RELEASE

Unit Letter N	Section 21	Township 30N	Range 11W	Feet from the 990	North/South Line South	Feet from the 1460	East/West Line West	County San Juan
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Latitude 36.79333 Longitude 107.99937

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 75 bbls	Volume Recovered 0 bbls
Source of Release Produced Water Tank	Date and Hour of Occurrence March 5, 2013 at 2:20pm	Date and Hour of Discovery March 6, 2013 at 9:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM (Mark Kelly) & OCD (Jonathan Kelly)	
By Whom? Crystal Tafoya	Date and Hour March 8, 2013 at 7:00am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

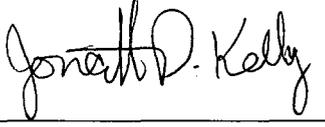
If a Watercourse was Impacted, Describe Fully.*
N/A

RCVD MAR 11 '13
OIL CONS. DIV.
DIST. 3

Describe Cause of Problem and Remedial Action Taken.*
A hole in the bottom of a 120bbls produced water tank was discovered allows 75bbls of produced water to be released. No fluid was able to be recovered. The release was contained within the berm and did not leave location.

Describe Area Affected and Cleanup Action Taken.*
ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 4/25/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/8/2013	Phone: (505) 326-9837	

* Attach Additional Sheets If Necessary

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