

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 05 2013

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field
Office

5. Lease Serial No. **JIC 396**

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache

7. If Unit or CA. Agreement Name and/or No.
**RCVD APR 9 11 3
ON CONS. DIV.**

8. Well Name and No. **DIST. 3**

Jicarilla Tribal 396 #9

9. API Well No. **30-039-23480**

10. Field and Pool, or Exploratory Area
Lindreth Gallup-Dakota, West

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address **1001 Fannin St, Suite 800
Houston, TX 77002-6707**

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1950 FSL & 980' FEL (UL I)
Sec. 7 T23N R03W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	add Gallup perms; isolate
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Dakota Sand (pg 1 of 2)

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

11-12-11: MIRU Triple P Rig #6, NDWH, NU & test BOP. Good. TOH w/2-7/8" tbg. 11-13-11: MIRU wireline truck, run GR/N/CCL/CBL from 7513'-5400'. RIH w/5-1/2" CBP (10000#), set @ 7365'. RIH w/dump bailer & dump 13 gal of cmt on CBP. TOC @ 7352'. RIH w/RBP, set 6290'. Run GR/N/CCL/CBL from 6295'-5000'. RDMO wireline truck. 11-14-11: Release RBP @ 6295'; pull 2-7/8" tbg. TIH w/5-1/2" Arrow-set packer, set @ 7095'. Pressure test CBP & 5-1/2" csg up to 800 psi, instant psi loss. Tbg & csg had flow. Pull packer & tbg, found bad joint. MIRU wireline, perf Greenhorn w/82 0.40" holes from 7091'-7342'. 11-15-11: TIH w/3-1/2" tbg & 5-1/2" packer, set @ 7000' w/18000# compression. Install BO-1 tool & frac valve. 11-16-11: MIRU pump truck, acidize w/1300 gal 15% & 108 biosealers. RU swab unit, swab well. 11-17 to 11-22-11: Swab well. 11-23-11: MIRU slickline truck, run dip test. RDMO slickline truck. MIRU swab unit, swab well. 11-30-11: MIRU frac equip, frac Tocito & Greenhorn w/57884# 20/40 mesh brown sand & 1605 bbls slickwater. RDMO frac equipment. 12-2-11: ND BO-2 tool & frac stack. Release 5-1/2" packer @ 7000' & POOH w/tbg & packer. 12-7-11: RIH w/2-7/8" prod. tbg, set @ 7345', SN @ 7343, tbg anchor @ 6196' w/17000# tension. (cont'd on pg. 2)

Did not comply with 19.15.7.14G - Submit well bore schematic - OGD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Bart Trevino** Title **Regulatory Analyst**

Signature *[Signature]* Date **April 4, 2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

APR 08 2013

NMOCDF

FARMINGTON FIELD OFFICE

Jicarilla Tribal 396 #9

API - 30-039-23480

Continuation of Sundry page 2 of 2

12-8-11: RIH w/pump & rods, seated pump, long stroke pump w/rig. Good pump action. Pressure test pump & 2-7/8" tbg to 750 psi for 10 min. Good test. RDMO, rig released @ 6:00 p.m. **7-10-12:** MIRU PPP Rig #6. POOH w/rod string & pump. **7-10-12:** Released tbg anchor catcher @ 6196' and TOH w/2-7/8" tbg string. **7-11-12:** MIRU wireline truck, RIH w/5-1/2" 10000# CBP, set @ 6250'. RIH w/dump bailer, dump 19.5 gal of cmt on CBP. TOC @ 6230'. Perf Gallup w/102 0.41" holes from 6060'-6138'. RDMO wireline. TIH w/5-1/2" Arrow-set packer, set @ 5901'. **7-12-12:** Install BO-2 WH iso tool, NU frac valve. Pressure test 3-1/2" tbg & 5-1/2" csg. Failed. **7-13-12:** MIRU frac equip. Pressure test lines, frac valve leaked. Replace frac valve, test lines. Good test. Acidize Gallup w/500 gal 15% HCL & 150 biosealers. Frac w/93599 # 20/40 mesh brown sand & 2615 bbls slickwater. **7-16-12:** MIRU swab unit, swab well. **7-17-12:** Swab well. RDMO swabbing unit. **7-19-12:** MIRU PPP Rig #6. **7-20-12:** Uninstalled BO-2 WH iso tool. Released 5-1/2" Arrow-set packer @ 5910'. MIRU wireline, RIH w/5-1/2" 10000# CBP, set @ 5870'. RIH w/dump bailer and dump 6.7 gal cmt. **7-23-12:** TIH w/5-1/2" HD packer, set @ 3014'. Pressure test 5-1/2" csg from 3014'-surface. Found leak, isolated from 200' to 323'. **7-25-12:** MIRU cmt truck, mix & spot 7bbl balanced plug from 323'-29' (30 sxs type III cmt). Sqz cmt to 995 psi w/0.9 bbl water. Pressure dropped to 960 & stabilized. Sqz cmt to 1008 psi w/0.1 bbl water. No pressure drop in 15 min. **7-26-12:** Tag TOC @ 78'. Drill out cmt from 78'-329'. Pressure test 5-1/2" csg from 5870'-surf. to 750 psi for 15 min w/no psi loss. **7-27-12:** MIRU Test Unit, test & chart 5-1/2" csg from 5870'-surf. Witnessed by Rod Velarde (BLM/JOGA). RDMO test unit. MIRU wireline truck, run GR/CCL/CBL from 5050'-surf. RDMO wireline. **7-30-12:** Drill out 7' cmt & CBP @ 5870'. Circ clean to 6244'. **7-31-12:** TIH w/ 2-7/8" prod tubing, landed @ 6154', SN @ 6152', tbg anchor catcher @ 5964' (17000# tension) **8-1-12:** TIH w/pumps & rods, seated pump & long stroke w/rig. Pressure test to 500 psi. Good test. **8-6-12:** RDMO, release rig @ 9:00 a.m. **8-7-12:** MIRU PPP Rig #22. **8-8-12:** TOH w/rods & pump. RU swab tools, swab down well. RD swab tools. TOH w/2-7/8" prod tbg. **8-9-12:** TIH w/2-7/8" prod tbg, landed @ 6184', SN @ 6059', tbg anchor catcher @ 5933' (16000@ tension). TIH w/pumps & rods, seated pump & long stroke w/rig. Pressure test to 590 psi. Good test. Install horse head, hung off rod string. **8-13-12:** RDMO, released @ 8:00 a.m. **9-4-12:** MIRU PPP rig #6, un-hung rod string, unistall horse head, unseat pump. TOH w/rods & pump. NDWH, release 5-1/2" tbg anchor catcher @ 5933'. TOH w/2-7/8" tbg & tbg anchor catcher. **9-5 to 9-6-12:** Circ well clean to 6250'. Drill out CBP @ 6250'. Circ clean to 7365'. Drill out CBP @ 7365'. Circ clean to PBTD @ 7546'. **9-7-12:** TIH w/2-7/8" prod tbg, set @ 7492', SN @ 7403', tbg anchor cather @ 5977'. NUWH, TIH w/rods & pump, seat & long stroke pump w/rig to 510 psi for 10 min. Good test. Install horse head, hung off rod string. **9-10-12:** RDMO, rig release @ 8:30 a.m.