

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED REPORT
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMSF-078640

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,

APR 12 2013

6. If Indian, Allottee or Tribe Name

Other: Recompletion

Farmington Field Office
Bureau of Land Management

7. Unit or CA Agreement Name and No.
San Juan 28-7 Unit

2. Name of Operator: ConocoPhillips Company

8. Lease Name and Well No.
San Juan 28-7 Unit 152E

3. Address: PO Box 4289, Farmington, NM 87499 3a. Phone No. (include area code): (505) 326-9700

9. API Well No.: 30-039-26784

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: UNIT C (NENW), 1130' ENL & 1635' FWL
 At top prod. Interval reported below
 At total depth

10. Field and Pool or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey
Sec. 21, T27N, R7W NMPM

12. County or Parish: Rio Arriba 13. State: New Mexico

14. Date Spudded: 9/7/2001 15. Date T.D. Reached: 9/15/2001 16. Date Completed: D & A Ready to Prod. 3/6/13 - GRS

17. Elevations (DF, RKB, RT, GL)*
6,522' GL

18. Total Depth: MD 7498' 19. Plug Back T.D.: MD 7487' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
No new logs were ran

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0	294	n/a	139sx-Pre-mix	34bbls	Surface	10 bbls
8 3/4"	7" / J-55	20#	0	3436'	n/a	573sx-Premium Lite	227bbls	Surface	6 bbls
6 1/4"	4 1/2" / J-55	10.5#	0	7498'	n/a	389sx-Premium Lite	147bbls	1,285'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4 7/8, J-550	7360'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5202'	5374'	ISPF	.34"	25	open
B) Menefee	4800'	5064'	ISPF	.34"	25	open
C)						open
D) TOTAL					50	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5202' - 5374'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 124,922 gals 70Q Slickfoam w/ 101,434# of 20/40 Brown sand. Pumped 83bbls fluid flush. Total N2: 1,344,600SCF.
4800' - 5064'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 79,744 gal 70Q Slick foam w/ 51,786# of 20/40 Brown sand. Pumped 74bbls foam fluid. Total N2: 1,116,300SCF.

PCUD APR 16 '13
OIL CONS. DIV.
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2013 GRC	3/7/2013	1hr.	→	0/boph	76/mcf/h	1.7bwpd	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-527psi	SI-526psi	→	0/boph	1825/mcf/d	41/ bwpd	n/a		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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APR 15 2013

FARMINGTON FIELD OFFICE
FY

PC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2176'	2264'	White, cr-gr ss	Ojo Alamo	2176'
Kirtland	2264'	2704'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2264'
Fruitland	2704'	2929'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2704'
Pictured Cliffs	2929'	3329'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2929'
Lewis	3329'	3851'	Shale w/ siltstone stringers	Lewis	3329'
			White, waxy chalky bentonite		
Chacra	3851'	4630'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3851'
Mesa Verde	4630'	4655'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4630'
Menefee	4655'	5196'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4655'
Point Lookout	5196'	5496'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5196'
Mancos	5496'	6426'	Dark gry carb sh.	Mancos	5496'
Gallup	6426'	7136'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6426'
Greenhorn	7136'	7197'	Highly calc gry sh w/ thin lmst.	Greenhorn	7136'
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	7197'	7498'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7197'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3688AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise Journey Title Regulatory Technician
 Signature *Denise Journey* Date 3/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1/2"	SI-527psi	SI-526psi	0 bbls	0/bopd	1825/mcf/d	41/ bwpd	n/a	SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			0 bbls	0/bopd					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		0 bbls						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 28 2013

FARMINGTON FIELD OFFICE
BY 

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
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Name (please print) Denise Journey Title Regulatory Technician
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