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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 26 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management

5. Lease Serial No. NMNM-012573 6. If Indian, Allottee or Tribe Name

1. Type of Well [X] Gas Well 2. Name of Operator Burlington Resources Oil & Gas Company LP 3a. Address PO Box 4289, Farmington, NM 87499 3b. Phone No. (505) 326-9700 7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit 8. Well Name and No. San Juan 30-6 Unit 400S 9. API Well No. 30-039-29403 10. Field and Pool or Exploratory Area Basin Fruitland Coal 11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD APR 23 '13

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse Title Staff Regulatory Technician Signature [Handwritten Signature] Date 2/25/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title Date APR 22 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 400S**  
**Expense - P&A**

Lat 36° 50' 36.996" N

Long 107° 28' 25.032" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump and kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH w/ 3/4" rods and LD.
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with 2-3/8" tubing (per pertinent data sheet).

<b>Rods:</b>	Yes	<b>Size:</b>	3/4"	<b>Length:</b>	3,217'
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	3,218'

Round trip watermelon mill to 3,221' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

**8. Plug 1 (Pictured Cliffs Formation Top, 3,174' - 3,221', 11 Sacks Class B Cement)**

TIH with tubing. Mix 11 sx Class B cement and spot a balanced plug inside the liner to isolate the Pictured Cliffs formation top. POOH.

**9. Plug 2 (Fruitland Coal Top, Open Hole, Intermediate Shoe, and Liner Top, 2640-2821', 45 Sacks Class B Cement)**

RIH and set CR for 7" OD, 6.456" ID casing @ 2,821'. TIH with tubing, load with water and circulate clean. Pressure test casing to 800 psi and tubing to 560 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 45 sx Class B cement and spot inside the casing above CR to isolate the Fruitland Coal formation top, open hole, Intermediate shoe and Liner top. PUH.

*2364 2083*

**10. Plug 3 (Kirtland and Ojo Alamo Formation Tops, ~~2080-2327'~~, 58 Sacks Class B Cement)**

Mix 58 sx Class B cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. POOH.

**11. Plug 4 (Nacimiento Formation Top, 846-946', 56 Sacks Class B Cement)**

RIH and shoot 3 HSC @ 946'. PU CR and set @ 896'. TIH with tubing, sting into CR, and establish a rate through the holes. Mix 55 sx Class B cement. Squeeze 27 sx into the holes and leave 29 sx inside the casing to isolate the Nacimiento formation top. POOH.

**12. Plug 5 (Surface Shoe, 0-268', 117 Sacks Class B Cement)**

Perforate 3 HSC holes at 268'. Establish injection rate into squeeze holes, circulate water out the bradenhead and clean the bradenhead annulus. Mix 117 sx Class B cement. Establish cement circulation out the bradenhead valve and circulate good cement to surface to isolate the Surface Casing Shoe.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

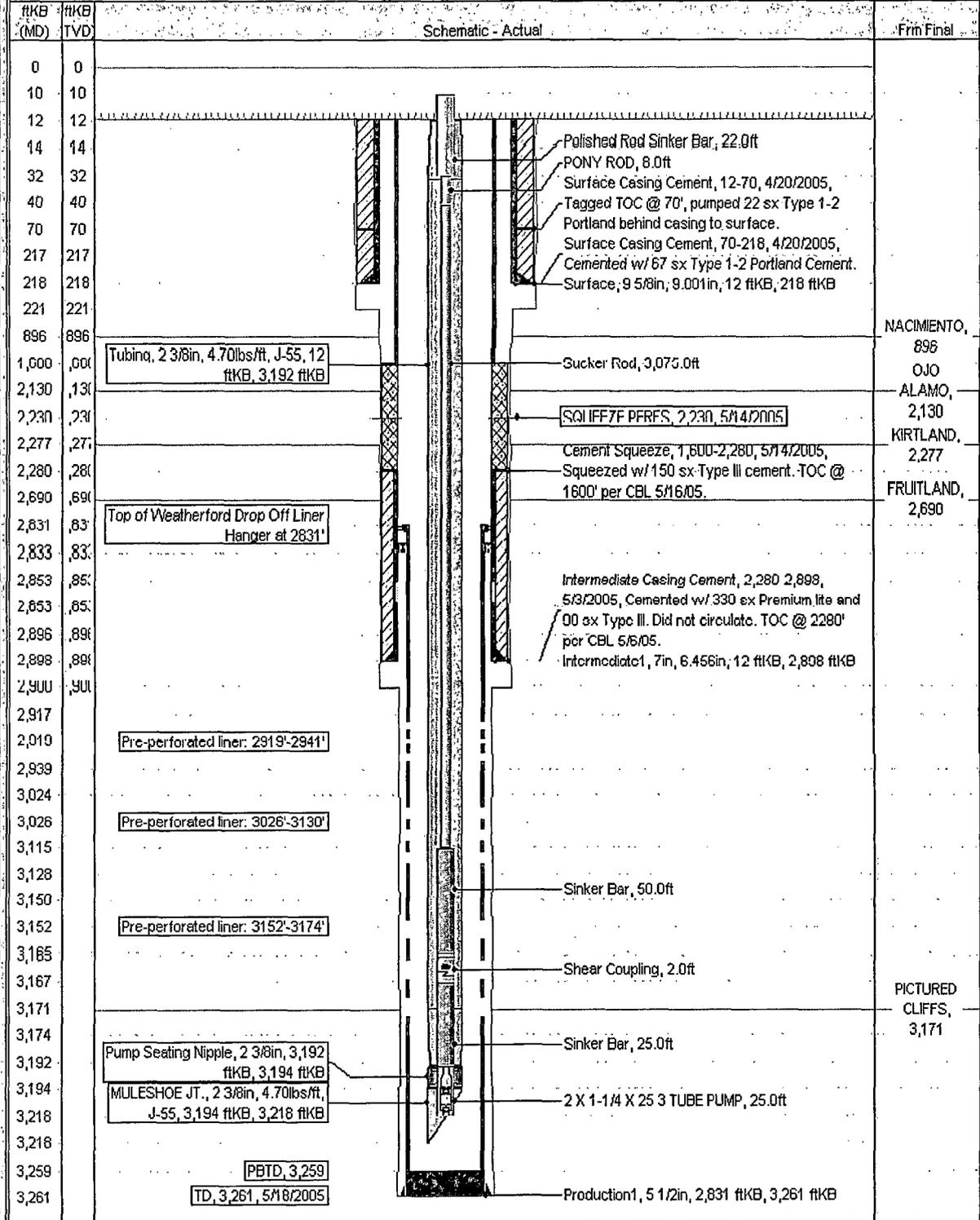
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.6 UNIT #400S

API/Well 3003929403	Surface Legal Location NMPM,014-030N-007W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,280.00	Original KB/RT Elevation (ft) 6,292.00	KB-Ground Distance (ft) 12.00	KB-Casing Floor Distance (ft) 6,292.00	KB-Tubing Hanger Distance (ft) 6,292.00	

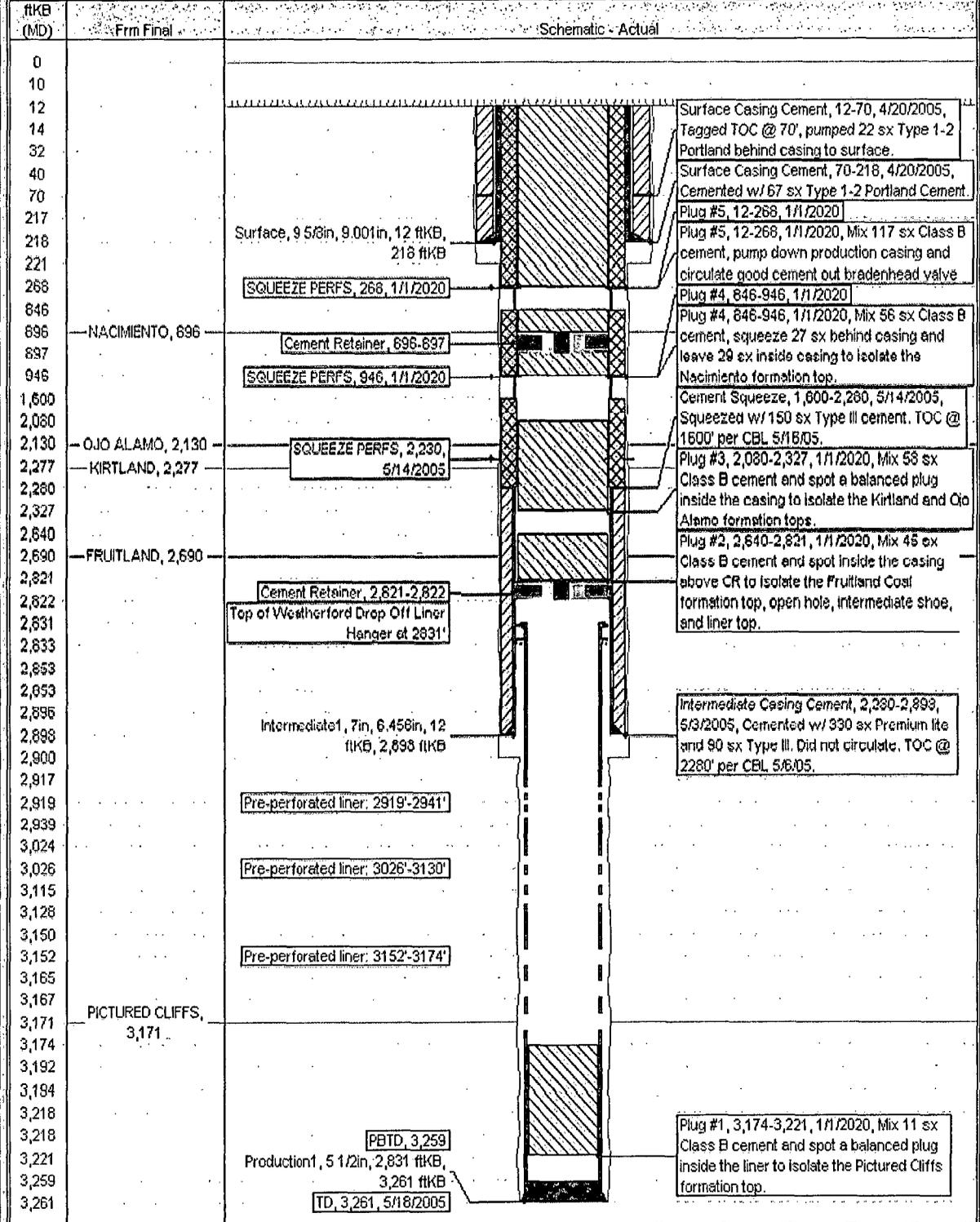
Well Config: - Original Hole: 1/7/2013 6:27:00 AM



Well Name: SAN JUAN 30.6 UNIT #400S

API/UMI 3003929403	Surface Legal Location NMPM,014-030N-007W	Field Name BACIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,260.00	Original BPT Elevation (ft) 6,292.00	11.5-Graded Distance (ft) 12.00	11.5-Casing Floor Distance (ft) 6,292.00	11.5-Triping Hanger Distance (ft) 6,292.00	

Well Config: Original Hole, 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 400S San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Place the Kirtland/Ojo Alamo plug from 2364' - 2083'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.