State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one	copy to	appropriate	District	Office

☐ AMENDED REPORT

1220 S. St. Francis	Dr., San	ta Fe, NM 875	05		Santa Fe, NI	М 87505				
	I.	REQUE	ST FO	R ALL	OWABLE.	AND AUTHO	RIZATION	TO TRANSI	PORT	
1 Operator na	me and .	Address					² OGRID Nun	nber		
Dugan Production Corp.						006515				
P. O. Box 420						³ Reason for Filing Code/ Effective Date				
Farmington, NM 87499-0420					•	NW				
⁴ API Number	•	5 Pool	Name					⁶ Pool Code		
30 - 045 - 35444 Basin Fruitland Coal					ind Coal	71629				
7 Property Co	de	8 Prop	erty Nan	1e				9 Well Numbe	er	
0397	39				Charger	Com			1	
II. 10 Surf	face Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

1280 San Juan 25N | 10W South 683 East **Bottom Hole Location** UI or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1280 7 25N 10W South 683 San Juan East 12 Lse Code 13 Producing Method Code 14 Gas Connection Date C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date N/A F III. Oil and Gas Transporters 20 O/G/W 18 Transporter Transporter Name

OGRID	and Address	
025244	Williams Field Services	G
	P.O. Box 645, Tulsa, OK 74102	
		RCVD APR 30 '13
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data 21 Spud Date 22 Ready Date		²³ TD	²⁴ PBTD	²⁵ Perfor	ations	²⁶ DHC, MC		
2/27/13				1637'	1418'-1		Diffe, MC	
27 Hole Size	e	²⁸ Casing	& Tubing Size	29 Depth Se	et .		30 Sacks Cement	
12-1/4"	12-1/4" 8-5/8" 24# J-55		128'		114 cu ft			
7-7/8"		5-1/2"	15.5# J-55	1681'			240 sx	
	,	2-3/8'	' 4.7# J-55	1560				
N. Carlotte								

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date Test Date 34 Test Length 35 Tbg. Pressure Csg. Pressure 24 hrs N/A N/A 4/8/13 25 300 38 Oil 40 Gas ³⁷ Choke Size 41 Test Method Water 0 50 42 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 5-1-2017 Title: Printed pe SUPERVISOR DISTRICT # 3 John Chalexander Title: Approval Date: MAY 0 1 2013 Vice-President E-mail Address: johncalexander@duganproduction.com Phone: Date: April 24, 2013 505-325-1821