

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMSF078828
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 165E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R12W SESE 0820FSL 0920FEL 36.628174 N Lat, 108.128479 W Lon		9. API Well No. 30-045-26222-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March 2013.

RCVD APR 12 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #203920 verified by the BLM Well Information System</b> <b>For BP AMERICA PRODUCTION CO, sent to the Farmington</b> <b>Committed to AFMSS for processing by STEVE MASON on 04/10/2013 (13SXM1489SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

## Recompletion Activities for the GCU 165E – March 2013

### March 2013

3/04/2013- JSEA MIRU, SCAFFOLDING TO WELL HEAD, SPOT ACCUMILATOR, RU CONTROL LINE FUNCTION VALVE, HAUL WATER FROM GCU 157E, TO LOCATION, SET CONCRETE BARRIERS, SPOT OFFICE TRAILER, PREP FOR FPT.

3/05/2013- JSEA, MIRU E-LINE, PT, LUB, RIH CORRELATE DPTH, PSI UP TO 300, PERF INTERVAL 5274'-5284' PSI FALL OFF, POOH, LD GUN, RIH PERF 5251'-5261', POH, RD, RU SLICKLINE, PT, LUB, RIH SET CASING HANGER @ 5414, POH RIH GR TO 5316', START FPT, LOAD & BREAK, SHUT IN CSG.

3/06/2013- JSEA, MIRU, SLICKLINE, PT LUB, RIH WITH JDC, TAG CASING HANGER @ 5414' RELEASE HANGER POH, SHUT IN MASTER VALVE, LD CASING HANGER & BHG, RD SLICKLINE & TEST UNIT, SHUT IN HRV & SECURE WELL

3/11/2013- MI SPOT 4<sup>TH</sup> FRAC TANK & FILL TANK WITH 3 LOADS, MTG WITH HALLIBURTON FOR LOCATION LAYOUT

3/12/2013- MIRU, FLOWBACK LINE & CHOKE MANIFOLD, PSI TEST, SPOT LEL MONITORS, SPOT MOUNTAIN MOVER & LOAD 100000# 20/40/PSA SAND, RELEASE MANLIFT, SPOT N2 EQUIPMENT & RU, RU EQUALIZE LINE TO FLOW BACK TANK, ACCUMILATOR FUNCTION TEST

3/13/2013- MIRU SPOT HOT OILER EQUIP HEAT FRAC TANK TO 120 DEGREES, SPOT SPILL CONTAINMENT & EQUIPMENT ON FLUID SIDE FROM BLENDER TO WELL HEAD, SPOT SHOWER TRAILER, MARK OFF NO ENTRY AREA

3/14/2013- MIRU FLUID BACK SIDE CHEMICAL EQUIP, FLUID SIDE LT, BT, PSI TEST, KO TEST & GLOBEL N2 EQUIP, GLOBEL, KO TEST VALVE ALIGNMENT, FRAC/PUMP SCHEDULE, JOB INFO AVERAGE BH 30 BPM, AVGE PSI 1728, TOTAL SAND 895 SK WITH 643 SK IN FORM

3/15/2013- JSEA, CHECK CASING PSI 311, BLOW WELL DROP TO ZERO, RD, FLOWBACK LINE & CHOKE MANIFOLD, RD HRV & FRAC Y, INSTALL NIGHT CAP, RELEASE AND RD LEL MONITORS, REMOVE CONCRETE BARRIERS, RD FLOWBACK TANKS, RD & RELEASE SAFETY EQUIPMENT SECURE WELL.

3/18/2013- JSEA MI PULL FRAC FLUID AND SEND TO DISPOSAL, PULL TANK BOTTOM AND RELEASE 4 FRAC TANK & 2 FLOWBACK TANK TO TANK YARD, RELEASE OFFICE TRAILER & LIGHT PLAN TO RETURN TO WELLSITE YARD, HEAD YELLOW LOCK WELL SECURE PAD