

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077967

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
89200847F

2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN
 BP AMERICA PRODUCTION COMPANY Email: Toya.Colvin@bp.com

8. Lease Name and Well No.
GALLEGOS CANYON UNIT 157E

3. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 3a. Phone No. (include area code) Ph: 281-366-7148

9. API Well No. 30-045-26398

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1850FNL 810FWL 36.620926 N Lat, 108.194229 W Lon
 At top prod interval reported below SWNW 1850FNL 810FWL 36.620926 N Lat, 108.194229 W Lon
 At total depth SWNW 1850FNL 810FWL 36.620926 N Lat, 108.194229 W Lon

10. Field and Pool, or Exploratory BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T28N R13W Mer

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 06/21/1985 15. Date T.D. Reached 06/29/1985 16. Date Completed D & A Ready to Prod. 03/20/2013

17. Elevations (DF, KB, RT, GL)* 6056 KB

18. Total Depth: MD 6442 TVD 19. Plug Back T.D.: MD 6398 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CALIPER

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K55	32.0	0	325		354			
8.750	7.000 J55	23.0	0	6440		1510			

RCVD APR 11 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5771							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5632	5656	5632 TO 5656	3.130	96	GOOD
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5632 TO 5656	TOTAL 35000 GAL ACID W/ 2% KCL WATER, PUMP 70Q FOAM FRAC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #202433 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

APR 10 2013

NMOCDAV

PARKINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	570
				FRUITLAND COAL	1477
				CHARA	2681
				MV CLIFFHOUSE	3348
				MANCOS SHALE	4478
				MIDDLE GALLUP	5605
				KUTZ SAND	5708
				LOWER SIMPSON SD	5767

32. Additional remarks (include plugging procedure):
Frac Data has been uploaded into fracfocus.

Well is shut in waiting on facilities & C-104 Approval.
Basin Mancos test will be reported as soon as available.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #202433 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/25/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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