

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APR 16 2013
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOO-C-14-20-3597
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. CA NMM-112704
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1736' FSL X 417' FEL NESE Sec.2 (I) -T25N-R11W BHL: 2180' FSL X 1950' FEL NWSE Sec.3 (J) -T25N-R11W		8. Well Name and No. CANYON #19 H
		9. API Well No. 30-045-35387
		10. Field and Pool, or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Set Production</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Liner</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has set production liner. Please see attached report for drilling operations.

Production Csg Pressure Test will be submitted with the completion summary report.

RCVD APR 18 '13
OIL CONS. DIV.
DIST. 3

*Amend to include Hole Size and TOP of Liner

ACCEPTED FOR RECORD

APR 16 2013

FARINGTON FIELD OFFICE
BY William Tambekau

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	Title REGULATORY ANALYST
Signature <i>Kristen D. Lynch</i>	Date 4/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



Set Production Liner Summary Report
Canyon #19H
API: 30-045-35387

- 4/2/13: Drlg 6" lateral from 5,930' to 6,700'.
- 4/3/13: Drlg & slide 6" lateral from 6,700' to 7,915'.
- 4/4/13: Drlg & slide 6" lateral from 7'915' to 8,124'.
- 4/5/13: Drlg & slide 6" lateral from 8'124 to 8,737'.
- 4/6/13: Drlg & slide 6" lateral from 8,757' to 9,680'
- 4/7/13: Drlg & slide 6" lateral from 9,680' to 10'680.
- 4/8/13: Drlg & slide 6" lateral from 10,680 to TD @ 11,415. TD @ 6:30 p.m.
- 4/9/13: Finish wiper trip in hole. LD Directional tools.
- 4/10/13: RU Wireline.
- 4/11/13: MIRU Casing Crew.
- 4/12/13: *Notified NMOCD & BLM @ 2:00 p.m. with notice of running & setting liner. Finished MIRU Casing Crew. TIH 125 jts 4.5", 11.6#, P-220, LTC csg. MIRU pump truck. Drpd ball. Set liner hanger @ 5,535'. RDMO pump truck. RDMO LD csg crew.*
- 4/13/13: RD equipment. Release rig @ 6:00 a.m.

TDL?