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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

SF-078640

1a. Type of Well: Oil Well Gas Well Dry Other Bureau of Land Management
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,

2. Name of Operator: **ConocoPhillips Company**
 5. Lease Serial No. **San Juan 28-7 Unit**

3. Address: **PO Box 4289, Farmington, NM 87499**
 3a. Phone No. (include area code): **(505) 326-9700**
 7. Unit or CA Agreement Name and No.: **San Juan 28-7 Unit**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **UNIT E (SWNW), 1460' FNL & 880' FWL**
 At top prod. Interval reported below: **UNIT E (SWNW), 1460' FNL & 880' FWL**
 At total depth: **UNIT E (SWNW), 1460' FNL & 880' FWL**
 8. Lease Name and Well No.: **San Juan 28-7 Unit 155G**
 9. API Well No.: **30-039-26929**
 10. Field and Pool or Exploratory: **Blanco Mesaverde**
 11. Sec., T., R., M., on Block and Survey: **SURFACE: Sec. 22, T27N, R7W**
 12. County or Parish: **San Juan** 13. State: **New Mexico**

14. Date Spudded: **8/19/2002** 15. Date T.D. Reached: **10/16/2002** 16. Date Completed: D & A Ready to Prod. **03/16/13 GRC**
 17. Elevations (DF, RKB, RT, GL)*: **6573' GL**
 18. Total Depth: MD **7556'** TVD **7553'** 19. Plug Back T.D.: MD **7553'** TVD **7553'** 20. Depth Bridge Plug Set: MD **7553'** TVD **7553'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL run 2/6/13**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0	208'	n/a	110sx-Pre-Mix	31bbls	Surface	5bbls
8 3/4"	7" / J-55	20#	0	3327'	n/a	492sx-Premium Lite	185bbls	Surface	None
6 1/4"	4 1/2" / J-55	10.5	0	7556'	n/a	335sx-Premium Lite	121bbls	2450'	n/a

RCVD APR 9 2013
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	7469'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5288'	5460'	1SPF	.34"	25	open
B) Menefee	4784'	5134'	1SPF	.34"	25	open
C)						
D) TOTAL					50	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5288' - 5460'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 124,684 gals 70Q N2 Slickfoam w/ 100,471# of 20/40 Brown sand. Pumped 84bbls fluid flush. Total N2: 1,270,500SCF.
4784' - 5134'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 93,940 gal 70Q N2 Slick foam w/ 51,830# of 20/40 Brown sand. Pumped 72bbls foam fluid. Total N2: 1,230,900SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/13 GRC	3/19/2013	1hr.	0 bbls/d	0/boph	37/mcf/h	0	n/a		FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SF-503psi	SF-506psi	0 bbls/d	0/bopd	895/mcf/d	0	n/a		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			0 bbls/d						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		0 bbls/d						

*(See instructions and spaces for additional data on page 2)

NMOCD
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ACCEPTED FOR RECORD

APR 04 2013

FARMINGTON FIELD OFFICE
FY

PC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2267'	2374'	White, cr-gr ss	Ojo Alamo	2267'
Kirtland	2374'	2794'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2374'
Fruitland	2794'	3022'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2794'
Pictured Cliffs	3022'	3937'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3022'
Lewis	3937'	4726'	Shale w/ siltstone stringers	Lewis	3937'
Menefee	4726'	5286'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4726'
Point Lookout	5286'	5659'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5286'
Mancos	5659'	6440'	Dark gry carb sh.	Mancos	5659'
Gallup	6440'	7223'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6440'
Greenhorn	7223'	7316'	Highly calc gry sh w/ thin fmst.	Greenhorn	7223'
Dakota	7316'	7556'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7316'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde and Basin Dakota commingle well under DHC751AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise Journey Title Regulatory Technician
 Signature *Denise Journey* Date 4/2/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.