

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
**30-045-35414**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
**B-11479-52**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT**

5. Lease Name or Unit Agreement Name  
**STATE COM R**  
6. Well Number: **14M**  
**RCVD MAY 9 '13**  
**OIL CONS. DIV.**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**ConocoPhillips**

9. OGRID  
**217817** **DIST. 3**

10. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat  
**BASIN DAKOTA**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan

13. Date Spud **2/21/13** 14. Date T.D. Reached **3/5/13** 15. Date Rig Released **3/6/13** 16. Date Completed (Ready to Produce) **5/1/13 GRC** 17. Elevations **GL 5759' / KB 5774'**

18. Total Measured Depth of Well **6978'** 19. Plug Back Measured Depth **6976'** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BASIN DAKOTA - 6730' - 6930'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>350'</b>	<b>12 1/4"</b>	<b>Surf./ 101 sx (163 cf - 29 bbls)</b>	<b>4bbl</b>
<b>7" / J-55</b>	<b>20#</b>	<b>2675'</b>	<b>8 3/4"</b>	<b>Surf/337 sx (686 cf-122 bbls)</b>	<b>36 bbls</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>6978'</b>	<b>6 1/4"</b>	<b>1850 - TOC</b> <b>302 sx (608 cf - 108 bbls)</b>	

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7# J-55</b>	<b>6847'</b>	

26. Perforation record (interval, size, and number)  
**Dakota @ .34" dia**  
**1 spf - 6730' - 6828' = 29 holes**  
**2 spf - 6846' - 6930' = 26 holes Total DK perfs = 55**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.:

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>6730' - 6930'</b>	<b>Acidized w/10 bbls 15% HCl; Frac'd w/39,732 gal 70% Slickwater N2 Foam w/2,219,100 scf N2 &amp; 40,023# 20/40 Brady sand.</b>

**28. PRODUCTION**

Date First Production **05/1/13 GRC** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI w/o ND C104**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>5/3/13</b>	<b>1hr.</b>	<b>1/2"</b>		<b>0</b>	<b>44 mcfh</b>	<b>.25 bph</b>	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<b>SI-593 psi</b>	<b>SI-439 psi</b>		<b>0</b>	<b>1046 mcfh</b>	<b>9 bwpd</b>		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Patsy Clugston* Printed Name: **Patsy Clugston** Title: **Staff Regulatory Tech.** Date: **5/7/13**  
E-mail Address **Patsy.L.Clugston@conocophillips.com**

**INSTRUCTI DENIED**

BY: Amy Vermersch  
DATE: 5-10-13 (505) 334-6178 Ext 113



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6. Well Number: **14M**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**ConocoPhillips**

9. OGRID  
**RCVD MAY 9 '13  
OIL CONS. DIV.  
217817**

10. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat  
**BLANCO MESAVERDE DIST. 3**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan

13. Date Spud **2/21/13** 14. Date T.D. Reached **3/5/13** 15. Date Rig Released **3/6/13** 16. Date Completed (Ready to Produce) **4/30/13 GRC** 17. Elevations **GL 5759' / KB 5774'**

18. Total Measured Depth of Well **6978'** 19. Plug Back Measured Depth **6976'** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BLANCO MESAVERDE - 4034' - 4986'**

**CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>350'</b>	<b>12 1/4"</b>	<b>Surf./ 101 sx (163 cf - 29 bbls)</b>	<b>4bbl</b>
<b>7" / J-55</b>	<b>20#</b>	<b>2675'</b>	<b>8 3/4"</b>	<b>Surf/337 sx (686 cf-122 bbls)</b>	<b>36 bbls</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>6978'</b>	<b>6 1/4"</b>	<b>1850 - TOC 302 sx (608 cf - 108 bbls)</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8", 4.7# J-55</b>	<b>6847'</b>	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Pt. Lookout	Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>Pt. Lookout - .34" 1 spf</b>	<b>4646' - 4986' = 25 holes</b>	<b>4646-4986</b>	<b>Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 &amp; 100,549# 20/40 Brady Sand</b>
<b>Menefee - .34" 1 spf</b>	<b>4280' - 4596' = 25 holes</b>	<b>4280' - 4596'</b>	<b>Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70% Slickwater N2 foam w/1,560,500 scf N2 &amp; 100,563# 20/40 Brady sand</b>
<b>Cliffhouse - .34" 1 spf</b>	<b>4034' - 4198' = 25 holes</b>	<b>4034' - 4198'</b>	<b>Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 &amp; 99,585# 20/40 Brady sand.</b>
<b>Total 75 holes</b>			

**PRODUCTION**

28. Date First Production **4/30/13** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI w/o ND C104**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>5/3/13</b>	<b>1hr.</b>	<b>1/2"</b>		<b>0</b>	<b>2 mcfh</b>	<b>.25 bph</b>	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<b>SI-593 psi</b>	<b>SI-439 psi</b>		<b>0</b>	<b>56 mcfh</b>	<b>9 bwpd</b>		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ NAD 1927

1983  
I hereby certify that the information shown on both sides of this form is true and correct.  
Signature *Patsy Clugston* Printed Name: **Patsy Clugston**  
E-mail Address **Patsy.L.Clugston@conocophillips.com**

**DENIED**

BY: **Amy Vermersch**  
DATE: **5/10/13** (505) 334-6178 Ext 113

