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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 19 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

OIL CONS. DIV. DIST. 3

Farmington Field Bureau of Land Management SF-079404

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (Burlington Resources Oil & Gas Company LP)
3a. Address (PO Box 4289, Farmington, NM 87499)
3b. Phone No. (505) 326-9700
4. Location of Well (Surface Unit K, Bottomhole Unit L)
5. Lease/Serial No. SF-079404
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. SAN JUAN 28-6 UNIT
8. Well Name and No. San Juan 28-6 Unit 135P
9. API Well No. 30-039-30656
10. Field and Pool or Exploratory Area Blanco MV
11. County or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: Notice of Intent, Subsequent Report (checked), Final Abandonment Notice. TYPE OF ACTION: Acidize, Deepen, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, Other Casing Sundry (checked).

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

04/11/13 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 08:30hrs on 04/12/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 192' & DO cmt to 230'. Drilled ahead to 3930' - Inter TD reached 03/10/13. Circ. Hole & RIH w/ 92jts, 7", 23#, J-55, LT&C csg set @ 3913'. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Lead w/ 457sx(973cf-173bbbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Tail w/ 92sx(127cf-23bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 152bbbls FW. Bumped plug @ 22:20hrs on 04/14/13. Circ. 72bbbls of cmt to surface. WOC. PT csg to 1500#/30min @ 06:30hrs on 04/15/13. Test -OK TIH w/ 6 1/4" bit. Tagged cmt @ 3862'. Drilled out cmt & drilled ahead to TD at 5709'. TD reached on 04/15/13. Circ. Hole & RIH w/ 134 jts, 4 1/2", 11.6#, J-55, LT&C csg set @ 5704'. RU to cmt. Pre-flushed w/ 10bbbls GW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 140sx(277cf-49bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 87bbbls FW. Bumped Plug @ 12:50hrs. RD Cmt. WOC. ND BOPE NU WH RD RR @ 19:00hrs on 04/16/13. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White, Title Staff Regulatory Tech, Signature Arleen White, Date 4/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by, Title, Date, Office, ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE BY William Tambakou