

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35414

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-114979-52

7. Lease Name or Unit Agreement Name

STATE COM R

8. Well Number 14M

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 1162 feet from the South line and 2733 feet from the West line

Section 36 Township 30N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5892' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 9 '13

OIL CONS. DIV.

DIST. 3

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 5/15/13

Conditions of Approval (if any):

AY

3/11/13 RU W/L. RIH w/gauge rig and tagged up @ 6 960'. Ran GR/CCL/CBL from 6960' – 15' KB. TOC @ 1850' (7" shoe @ 2675). NU WH. RD WL.

4/1/13 RU frac stack & PT stack and 4-1/2" casing to 6,600# 30/min. Good test. 4/2/13 Perf'd Dakota w/.34" dia 1 spf – 6730', 6732', 6734', 6736', 6738', 6740', 6742', 6744', 6746', 6748', 6750', 6752', 6754', 6756', 6758', 6760', 6762', 6764', 6766', 6808', 6810', 6814', 6816', 6818', 6820', 6822', 6824', 6826', 6828', = 29 holes. Perf'd @ 2 spf – 6846', 6848', 6854', 6872', 6875', 6882', 6900', 6906', 6908', 6910', 6918', 6928', 6930' = 26 holes – Total 55 holes. RU to frac **Dakota (6730' – 6930')**. Acidized w/10 bbls 15% HCl ahead of 39,732 gal 70% slickwater N2 foam w/2,219,100 scf N2 and 40,023# 20/40 Brady sand. RIH to set CBP, but had it fish. RD Baker. ND frac stack. NU BOP.

4/5/ MIRU DWS 26. Blow well down & killed w/60 bbls water. Circ. to top of fish. 4/9 RIH w/fishing tools. 4/10 Latched on fish. Recovered perf gun. Left CBP @ 6928'. RIH & set CBP @ 6250'. RD 4/11 – ND BOP & I NU frac stack. PT-OK. RD & released DWS 26.

4/15/13 RU to perf Pt. Lookout w/.34" dia 1 spf – 4646', 4653', 4658', 4663', 4672', 4676', 4680', 4684', 4688', 4703', 4712', 4742', 4746', 4750', 4820', 4828', 4840', 4846', 4877', 4881', 4888', 4894', 4962', 4974', 4986' = 25 holes. **RU to frac Pt. Lookout (4646' – 4986')**. Acidized Pt. Lookout w/10 bbls 15% HCl ahead of 35,028 gal 70% Slickwater N2 foam w/1,187,100 scf N2 and 100,549# 20/40 Brady Sand. RIH & set CFP @ 4620'.

4/15/13 RIH & Perf'd Menefee w/.34" dia. 1 spf – 4280', 4284', 4287', 4334', 4341', 4250', 4364', 4368', 4380', 4387', 4395', 4408', 4415', 4420', 4424', 4456', 4468', 4472', 4540', 4546', 4556', 4562', 4590', 4594', 4596', = 25 holes. Frac **Menefee (4280' – 4596')**. Acidized w/10 bbls 15% HCl ahead of 35,364 gal 70% Slickwater N2 foam w/1,560,500 scf N2 and 100,563# 20/40 Brady sand. RIH & set CBP @ 4210'.

4/16/13 RIH & perf'd Cliffhouse w/.34" dia. 1 spf – 4034', 4038', 4042', 4046', 4050', 4054', 4072', 4076', 4084', 4088', 4090', 4104', 4142', 4146', 4150', 4154', 4158', 4162', 4166', 4170', 4174', 4184', 4188', 4192', 4198', = 25 holes. **Frac Cliffhouse (4034' – 4198')**. Acidized w/10 bbls 15% HCl ahead of 32,172 gal 70% Slickwater N2 foam w/1,020,300 scf N2 and 99,585 # 20/40 Brady sand. RD Baker 7 RU to flowback. Flowed for 1 day. RD flowback.

4/18/13 RU WL. RIH w/CBP & set @ 3750'. Test – OK. ND frac stack and ND, NU BOP – test – OK.

4/29/13 RIH & D/O CBP @ 3750'. Start GRU & D/O CBP @ 4210'. Circ. to C/O fill. D/O CFP @ 4620'. Circ.

4/30/13 Started selling MV gas thru GRU. F/B. 5/1/13 RIH & D/O CBP @ 6250 and CBP @ 6928'. C/O to PBTD @ 6976'. Started selling DK gas w/MV gas on 5/1/13. B&F. 5/3 Flow test entire well. RIH w/222 jts of 2-3/8", 4.7# J-55 tubing and set @ 6847' w/FN set @ 6845'. ND BOP & NU WH. Test seals. OK. RD & released rig 1700 hrs 5/3/13.

This well is a MV/DK commingle well per DHC 3740AZ.