

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Chevron Midcontinent L.P.	Contact
Address	332 Road 3100 Aztec NM 87410	Telephone No.
Facility Name	Rincon Unit #135	Facility Type
Surface Owner	BLM	Mineral Owner
	BLM	API No. <del>30</del> -039-06917

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	29	27N	6W	1160	North	1750	East	Rio Arriba
Latitude		36.5491307012249		Longitude		-107.487901462044		

**NATURE OF RELEASE**

Type of Release	Historical	Volume of Release	unknown	Volume Recovered	unknown
Source of Release	BGT secondary containment	Date and Hour of Occurrence	unknown	Date and Hour of Discovery	January 15, 2013
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Former Below grade tank secondary containment showed historical contamination post tank removal. Sample obtained by hand auger @ 3' showed contamination.

**OIL CONS. DIV DIST. 3**

Describe Area Affected and Cleanup Action Taken.\*

Excavation of affected area, re-sampling of area, file final BGT closure report.

**MAY 07 2013**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>April E. Pohl</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: April E. Pohl		Approved by Environmental Specialist: <i>Jonathan D. Kelly</i>	
Title: <i>Regulatory Specialist</i>		Approval Date: <i>5/18/2013</i>	Expiration Date:
E-mail Address: <i>April.Pohl@chevron.com</i>		Conditions of Approval:	
Date: <i>5-6-2013</i> Phone: <i>505 333-1941</i>		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

*nJK 1313630890*



February 20, 2013

Project Number 92270-1082

Mr. Don Lindsey  
Chevron  
332 CR 3100  
Aztec, New Mexico 87410

Phone: (505) 333-1901  
Cell: (505) 301-5576

**RE: SITE ASSESSMENT DOCUMENTATION FOR THE RINCON UNIT #135, RIO ARRIBA COUNTY, NEW MEXICO**

Dear Mr. Lindsey:

Enclosed please find the field notes and analytical results for site assessment activities performed at the Rincon Unit #135 well site located in Section 29, Township 27 North, Range 6 West, Rio Arriba County, New Mexico. An earthen depression was discovered at the above referenced well site. The earthen depression was determined to be an old below-grade tank (BGT) pit from historical photographs and site inventory documents completed in 2008. The 2008 inventory of the site documents the location of a BGT on-site in the same area as the earthen depression. Upon Envirotech personnel's arrival on January 15, 2013, an assessment of the earthen depression was conducted. Because the horizontal distance to surface water was between 200 and 1000 feet from the site, depth to groundwater was between 50 and 100 feet, and the well site not located within a well head protection area, the regulatory standards were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

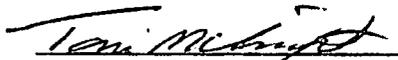
On January 15, 2013, two (2) samples were collected from the area within the perimeter of the earthen depression; see enclosed *Field Notes* and *Site Map*. One (1) composite sample was collected from the surface of the depression. One (1) composite sample was collected from three (3) feet below ground surface (BGS), using a hand auger; see enclosed *Field Notes* and *Site Map* for sample locations. The samples were analyzed in the field for organic vapors using a photoionization detector (PID). The surface composite sample returned results below the regulatory standard for organic vapors. The sample from three (3) feet BGS returned results above the regulatory standards for organic vapors.

Both samples were collected into four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, for benzene and total BTEX using USEPA Method 8021, for TPH using USEPA Method 418.1, and for chlorides. The surface composite sample returned results below the regulatory standard for TPH using USEPA Method 8015, chloride, benzene, and total BTEX. The composite sample collected from three (3) feet BGS returned results above the regulatory standard for TPH and total BTEX; see enclosed *Analytical Results*. From review of inventory documentation on this site, it was determined that the BGT had been permitted

through the NMOCD. Envirotech, Inc. recommends BGT closure notification and approval in accordance with the NMOCD Pit Rule, excavation of the affected area, re-sampling for closure and a BGT closure report submitted in accordance with the NMOCD Pit Rule.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

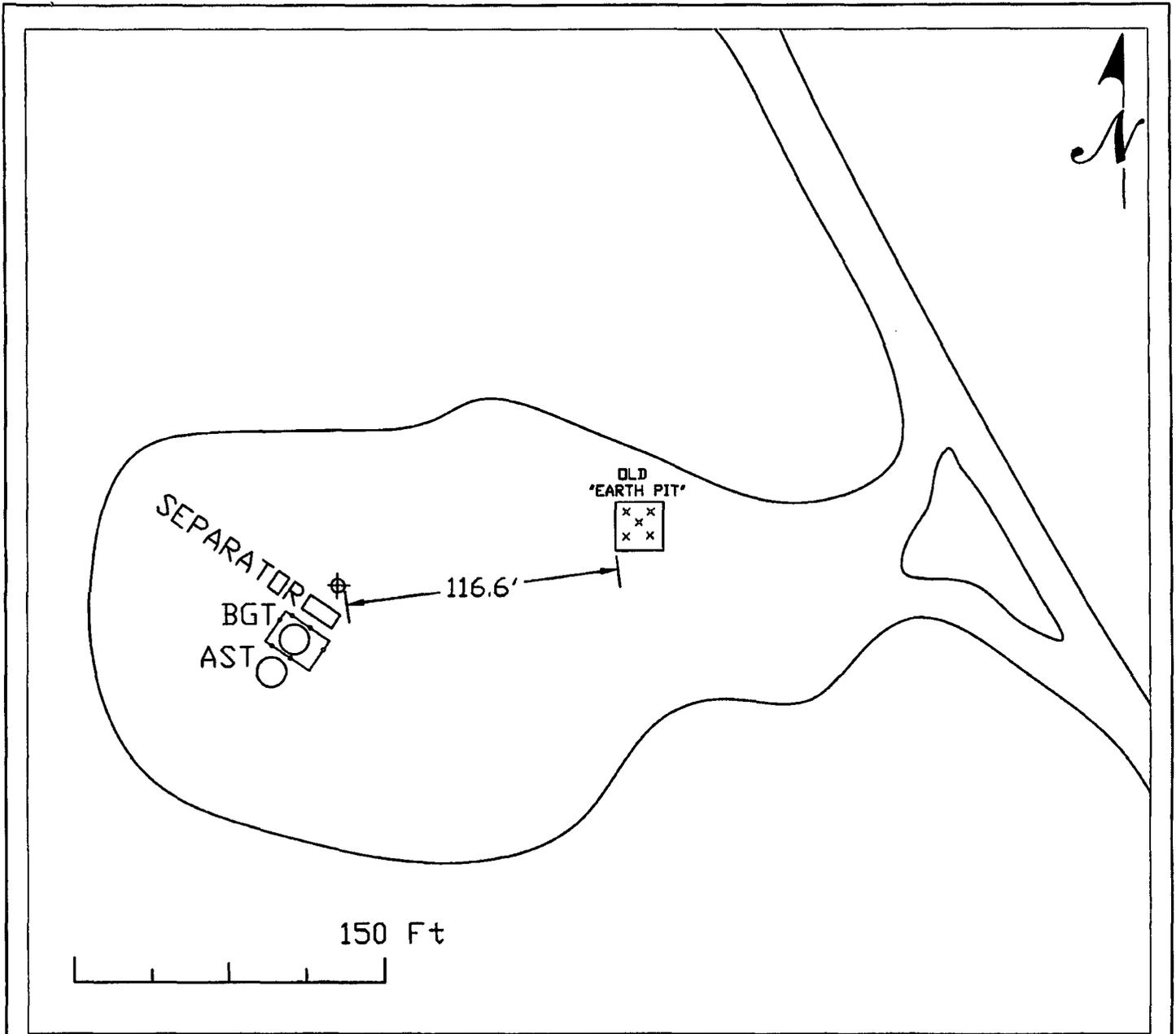
Respectfully submitted,  
**ENVIROTECH, INC.**



Toni McKnight, EIT  
Environmental Project Manager  
tmcknight@envirotech-inc.com

Enclosure(s): Site Map  
Analytical Results  
Field Notes

Cc: Client File Number 92270



— FENCING

X - SAMPLE COLLECTED

**SITE MAP**  
**CHEVRON NORTH AMERICA**  
 RINCON UNIT #135  
 EARTH PIT ASSESSMENT  
 SECTION 29 TOWNSHIP 27N RANGE 6W

SCALE: NTS	FIGURE NO. 1	REV	
PROJECT N092270-1082			
REVISIONS			
NO.	DATE	BY	DESCRIPTION
MAP DRWN	TM	1/24/13	BASE DRWN



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615



## Report Summary

Client: Chevron

Chain of Custody Number: 15065

Samples Received: 01-15-13

Job Number: 92270-1082

Sample Number(s): 64098-64099

Project Name/Location: Rincon Unit 135

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to be 'L. J.', is written over a horizontal line.

Date:

1/23/12

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit Surface	Date Reported:	01-17-13
Laboratory Number:	64098	Date Sampled:	01-15-13
Chain of Custody No:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Extracted:	01-16-13
Preservative:	Cool	Date Analyzed:	01-17-13
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	92.1	0.1
Total Petroleum Hydrocarbons	92.1	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Rincon Unit 135



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit @ 3ft BGS	Date Reported:	01-17-13
Laboratory Number:	64099	Date Sampled:	01-15-13
Chain of Custody No:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Extracted:	01-16-13
Preservative:	Cool	Date Analyzed:	01-17-13
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
<b>Gasoline Range (C5 - C10)</b>	<b>693</b>	<b>0.2</b>
<b>Diesel Range (C10 - C28)</b>	<b>172</b>	<b>0.1</b>
<b>Total Petroleum Hydrocarbons</b>	<b>866</b>	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Rincon Unit 135**



**EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	0117TCAL QA/QC	Date Reported:	01-17-13
Laboratory Number:	64108	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-17-13
Condition:	N/A	Analysis Requested:	TPH

	I-Cal. Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	01-17-13	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	01-17-13	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	286	114%	75 - 125%
Diesel Range C10 - C28	ND	250	294	118%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 64098-64099, 64108 and 64114-64118



**EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS**

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit Surface	Date Reported:	01-21-13
Laboratory Number:	64098	Date Sampled:	01-15-13
Chain of Custody:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Analyzed:	01-17-13
Preservative:	Cool	Date Extracted:	01-16-13
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
<b>Total BTEX</b>	<b>ND</b>	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.6 %
	1,4-difluorobenzene	98.8 %
	Bromochlorobenzene	96.9 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

**Comments: Rincon Unit 135**

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit @ 3ft BGS	Date Reported:	01-21-13
Laboratory Number:	64099	Date Sampled:	01-15-13
Chain of Custody:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Analyzed:	01-17-13
Preservative:	Cool	Date Extracted:	01-16-13
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	500

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	100.0
Toluene	844	100.0
Ethylbenzene	3,260	100.0
p,m-Xylene	43,500	100.0
o-Xylene	4,290	100.0
<b>Total BTEX</b>	<b>51,800</b>	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94.1 %
	1,4-difluorobenzene	93.7 %
	Bromochlorobenzene	103 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846 USEPA, December 1996.

**Comments: Rincon Unit 135**



**EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS**

Client:	N/A	Project #:	N/A
Sample ID:	0117BCAL QA/QC	Date Reported:	01-21-13
Laboratory Number:	64115	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-17-13
Condition:	N/A	Analysis:	BTEX
		Dilution:	50

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
	Accept. Range 0-15%				
Benzene	1.5142E-05	1.5216E-05	0.005	ND	0.2
Toluene	1.6856E-05	1.6856E-05	0.000	ND	0.2
Ethylbenzene	1.8942E-05	1.9180E-05	0.013	ND	0.2
p,m-Xylene	1.6806E-05	1.6806E-05	0.000	ND	0.2
o-Xylene	1.9825E-05	1.9825E-05	0.000	ND	0.2

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.00	0 - 30%	10
Toluene	ND	ND	0.00	0 - 30%	10
Ethylbenzene	ND	ND	0.00	0 - 30%	10
p,m-Xylene	ND	ND	0.00	0 - 30%	10
o-Xylene	ND	ND	0.00	0 - 30%	10

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	2500	2420	96.8	39 - 150
Toluene	ND	2500	2420	96.8	46 - 148
Ethylbenzene	ND	2500	2390	95.6	32 - 160
p,m-Xylene	ND	5000	4840	96.8	46 - 148
o-Xylene	ND	2500	2440	97.6	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

**Comments: QA/QC for Samples 64087, 64098-64099, 64108 and 64114-64118**



EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit Surface	Date Reported:	01-23-13
Laboratory Number:	64098	Date Sampled:	01-15-13
Chain of Custody No:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Extracted:	01-16-13
Preservative:	Cool	Date Analyzed:	01-16-13
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	4,840	13.4

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Rincon Unit 135



EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

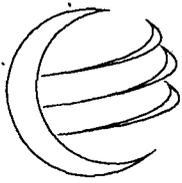
Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit @ 3ft BGS	Date Reported:	01-23-13
Laboratory Number:	64099	Date Sampled:	01-15-13
Chain of Custody No:	15065	Date Received:	01-15-13
Sample Matrix:	Soil	Date Extracted:	01-16-13
Preservative:	Cool	Date Analyzed:	01-16-13
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,610	13.4

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Rincon Unit 135



**envirotech**  
Analytical Laboratory

**EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS  
QUALITY ASSURANCE REPORT**

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	01-21-13
Laboratory Number:	01-16-TPH.QA/QC 64045	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	01-16-13
Preservative:	N/A	Date Extracted:	01-16-13
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	11-15-12	01-16-13	1,680	1,540	8.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	13.4

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	15,500	14,100	9.0%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	15,500	2,000	16,800	96.0%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 64045, 64047-64051, 64053-64057, and 64098-64099

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit Surface	Date Reported:	01-23-13
Lab ID#:	64098	Date Sampled:	01-15-13
Sample Matrix:	Soil	Date Received:	01-15-13
Preservative:	Cool	Date Analyzed:	01-22-13
Condition:	Intact	Chain of Custody:	15065

Parameter	Concentration (mg/Kg)
<b>Total Chloride</b>	<b>150</b>

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Rincon Unit 135**

Client:	Chevron	Project #:	92270-1082
Sample ID:	Earth Pit @ 3ft BGS	Date Reported:	01-23-13
Lab ID#:	64099	Date Sampled:	01-15-13
Sample Matrix:	Soil	Date Received:	01-15-13
Preservative:	Cool	Date Analyzed:	01-22-13
Condition:	Intact	Chain of Custody:	15065

Parameter	Concentration (mg/Kg)
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**Total Chloride**

**50**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Rincon Unit 135**

PAGE NO: 1 OF 1



ENVIRONMENTAL SPECIALIST:

*T. McKeage*

DATE STARTED: 1/15/13  
DATE FINISHED: 1/15/13

LAT: 36° 32' 57.04" N  
LONG: 107° 29' 14.53" W

**FIELD REPORT: BGT / PIT CLOSURE VERIFICATION**

LOCATION: NAME: Rincon Unit WELL #: 135 TEMP PIT: PERMANENT PIT: X BGT:  
LEGAL ADD: UNIT: NW/NE SEC: 29 TWP: 27N RNG: 6W PM: N#1  
QTR/FOOTAGE: 160' FN & 1750' ECL CNTY: RD Ariz ST: NEW MEXICO

EXCAVATION APPROX: NA FT. X NA FT. X NA FT. DEEP CUBIC YARDAGE: NA  
DISPOSAL FACILITY: \_\_\_\_\_ REMEDIATION METHOD: \_\_\_\_\_  
LAND OWNER: Federal API: 30-039-06917 BGT/PIT VOLUME: NA  
CONSTRUCTION MATERIAL: Earth DOUBLE-WALLED, WITH LEAK DETECTION: NA

LOCATION APPROXIMATELY: 116.6 FT. 82.96° FROM WELLHEAD  
DEPTH TO GROUNDWATER: 100' per Rincon unit 135 Cathodic Information

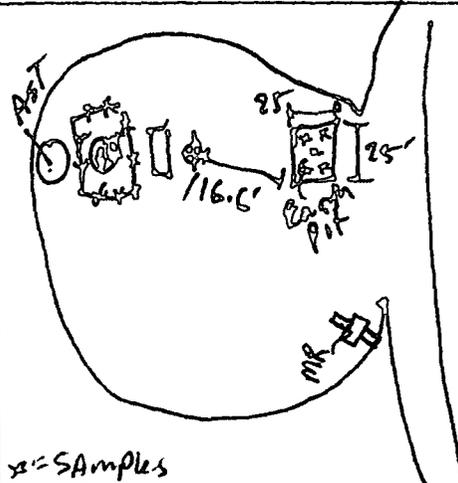
TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP  
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg  
TEMPORARY PIT - GROUNDWATER ≥ 100 FEET DEEP  
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 1000 mg/kg

PERMANENT PIT OR BGT  
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg

FIELD 418.1 ANALYSIS

TIME	SAMPLE ID.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (mg/kg)
<u>3:34</u>	<u>200 STD</u>					<u>100</u>	
<u>3:35</u>	<u>Earth Pit Surface</u>	<u>1</u>					
	<u>Earth Pit @ 34" BGS</u>	<u>2</u>					
		<u>3</u>					
		<u>4</u>					
		<u>5</u>					
		<u>6</u>					

PERIMETER



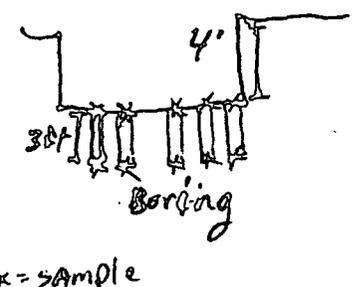
FIELD CHLORIDES RESULTS

SAMPLE ID	READING	CALC. (mg/kg)
<u>1</u>		
<u>2</u>		

PID RESULTS

SAMPLE ID	RESULTS (mg/kg)
<u>Earth Pit Surface</u>	<u>113</u>
<u>Earth Pit @ 34" BGS</u>	<u>136</u>

PROFILE



LAB SAMPLES		
SAMPLE ID	ANALYSIS	RESULTS
<u>Earth Pit Surface</u>	<u>BENZENE</u>	<u>X</u>
<u>Earth Pit @ 34"</u>	<u>BTEX</u>	<u>X</u>
	<u>GRO &amp; DRO</u>	<u>X</u>
	<u>CHLORIDES</u>	<u>X</u>
	<u>418.1</u>	<u>X</u>

NOTES:  
Earth pit was not near any equipment on location. No Equipment discharged into Pit, Unused at time of Assessment. No wet or discolored Areas observed on surface.  
Ranking: 207 closure 100' BGS  
WORKORDER # \_\_\_\_\_ WHO ORDERED \_\_\_\_\_

- Not within a well head Protection Area  
- ~ 850' to nearest surface water

on surface

# CHAIN OF CUSTODY RECORD

15065

Client: <b>CHEVRON</b>			Project Name / Location: <b>Rincon Unit 135</b>			ANALYSIS / PARAMETERS														
Email results to:			Sampler Name: <b>T. McKnight</b>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
Client Phone No.:			Client No.: <b>92270-1082</b>																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative															
					HgCl <sub>2</sub>	HCl	CCW													
Earth Pit Surface	1/15/13	13:15	64098 P301031-01A	1-4oz			✓	✓	✓					✓	✓				Y	Y
Earth Pit @ 3A BGS	1/15/13	13:25	64099 P301031-02A	1-4oz			✓	✓						✓	✓				Y	Y
Relinquished by: (Signature) <i>Toni McKnight</i>				Date	Time	Received by: (Signature) <i>[Signature]</i>				Date	Time									
Relinquished by: (Signature)						Received by: (Signature)														
Sample Matrix																				
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																				

Sample(s) dropped off after hours to secure drop off area.



**envirotech**  
Analytical Laboratory

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