

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Fullerton Federal #6 CDP (Non-Production)	Facility Type: CDP

Surface Owner: Federal Land	Mineral Owner:	Lease No.:
-----------------------------	----------------	------------

LOCATION OF RELEASE

Unit Letter P	Section 24	Township 27 N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	---------------	------------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude: 36.550142 Longitude: -107.933582

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: BGT	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: February 19, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	RCVD MAY 3 '13
By Whom?	Date and Hour:	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The below grade tank was taken out of service at the Fullerton Federal #6 CDP facility due to the removal of a compressor from this facility. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene, Total BTEX and total chlorides, but above the 'pit rule' standards for TPH, confirming that a release has occurred at this location. This site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 30 due to an estimated depth to groundwater between 50-100 feet, and a distance to surface waters less than 200 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.*

Based on TPH results of 520 ppm via USEPA Method 418.1, it has been confirmed that a release had occurred on this location. The BGT closure composite sample returned results below the regulatory standards of 100 ppm TPH via USEPA Method 8015, 10 ppm benzene, and 50 ppm BTEX via USEPA Method 8021 respectively determined for this site pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. All applicable analytical results are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Logan Hixon</i>	Approved by District Supervisor: <i>Jonathan D. Kelly</i>
Printed Name: Logan Hixon	Approval Date: <i>5/16/2013</i> Expiration Date:
Title: Environmental Technician	Conditions of Approval:
E-mail Address: Logan_Hixon@xtoenergy.com	Attached <input type="checkbox"/>
Date: 5-3-2013	Phone: 505-333-3683

nJK 1313630501

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Facility Name: Fullerton Federal #6 CDP (Non-Production)	Facility Type: CDP

Surface Owner: Federal Land	Mineral Owner:	Lease No.:
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Unit Letter P	Section 24	Township 27 N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	---------------	------------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude: Longitude:

RCVD MAR 6 '13
OIL CONS. DIV.

NATURE OF RELEASE

DIST 2

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: BGT	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: February 19, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

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OIL CONSERVATION DIVISION

Signature: <i>Logan Hixon</i>	Approved by District Supervisor:	
Printed Name: Logan Hixon		
Title: Environmental Technician	Approval Date:	Expiration Date:
E-mail Address: Logan.Hixon@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3-1-2013	Phone: 505-333-3683	



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Wednesday February 20, 2013

Report Number: L620693

Samples Received: 02/16/13

Client Project:

Description: Fullerton Federal 6 CDP

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

February 20, 2013

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : February 16, 2013
Description : Fullerton Federal 6 CDP
Sample ID : BGT COMPOSITE
Collected By : Logan Hixon
Collection Date : 02/14/13 11:00

ESC Sample # : L620693-01

Site ID : FULLERTON FED 6 CDP

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	77.	11.	mg/kg	9056	02/20/13	1
Total Solids	94.2	0.100	%	2540 G-2011	02/19/13	1
Benzene	BDL	0.0026	mg/kg	8021/8015	02/19/13	5
Toluene	BDL	0.026	mg/kg	8021/8015	02/18/13	5
Ethylbenzene	BDL	0.0026	mg/kg	8021/8015	02/18/13	5
Total Xylene	BDL	0.0080	mg/kg	8021/8015	02/18/13	5
TPH (GC/FID) Low Fraction	BDL	0.53	mg/kg	GRO	02/19/13	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.4		% Rec.	8021/8015	02/19/13	5
a,a,a-Trifluorotoluene(PID)	95.3		% Rec.	8021/8015	02/18/13	5
TPH (GC/FID) High Fraction	BDL	4.2	mg/kg	3546/DRO	02/18/13	1
Surrogate recovery(%)						
o-Terphenyl	53.0		% Rec.	3546/DRO	02/18/13	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

This report shall not be reproduced, except in full, without the written approval from ESC.

The reported analytical results relate only to the sample submitted

Reported: 02/20/13 11:20 Printed: 02/20/13 11:21

Summary of Remarks For Samples Printed
02/20/13 at 11:21:00

TSR Signing Reports: 288
R3 - Rush: Two Day

Domestic Water Well Sampling-see L609759 Lobato for tests

Sample: L620693-01 Account: XTORNM Received: 02/16/13 09:30 Due Date: 02/20/13 00:00 RPT Date: 02/20/13 11:20



YOUR LAB OF CHOICE

XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L620693

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February 20, 2013

Analyte	Result	Laboratory Blank Units	% Rec	Limit	Batch	Date Analyzed
Ethylbenzene	< .0005	mg/kg			WG637258	02/18/13 08:57
Toluene	< .005	mg/kg			WG637258	02/18/13 08:57
Total Xylene	< .0015	mg/kg			WG637258	02/18/13 08:57
a,a,a-Trifluorotoluene(FID)		% Rec.	99.65	59-128	WG637258	02/18/13 08:57
a,a,a-Trifluorotoluene(PID)		% Rec.	106.0	54-144	WG637258	02/18/13 08:57
TPH (GC/FID) High Fraction	< 4	mg/kg			WG637189	02/18/13 13:02
o-Terphenyl		% Rec.	66.30	50-150	WG637189	02/18/13 13:02
Benzene	< .0005	mg/kg			WG637469	02/19/13 00:45
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG637469	02/19/13 00:45
a,a,a-Trifluorotoluene(FID)		% Rec.	100.2	59-128	WG637469	02/19/13 00:45
a,a,a-Trifluorotoluene(PID)		% Rec.	99.73	54-144	WG637469	02/19/13 00:45
Total Solids	< .1	%			WG637375	02/19/13 14:13
Chloride	< 10	mg/kg			WG637355	02/19/13 22:38

Analyte	Units	Result	Duplicate Duplicate	RPD	Limit	Ref Samp	Batch
Total Solids	%	96.0	96.6	0.860	5	L619761-05	WG637375

Analyte	Units	Laboratory Control Sample Known Val	Result	% Rec	Limit	Batch
Ethylbenzene	mg/kg	.05	0.0558	112.	78-115	WG637258
Toluene	mg/kg	.05	0.0526	105.	76-114	WG637258
Total Xylene	mg/kg	.15	0.172	115.	81-118	WG637258
a,a,a-Trifluorotoluene(PID)				101.2	54-144	WG637258
TPH (GC/FID) High Fraction	mg/kg	60	40.5	67.5	50-150	WG637189
o-Terphenyl				72.80	50-150	WG637189
Benzene	mg/kg	.05	0.0463	92.6	76-113	WG637469
a,a,a-Trifluorotoluene(PID)				99.22	54-144	WG637469
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.28	96.1	67-135	WG637469
a,a,a-Trifluorotoluene(FID)				100.2	59-128	WG637469
Total Solids	%	50	50.1	100.	85-115	WG637375
Chloride	mg/kg	200	204.	102.	80-120	WG637355

Analyte	Units	Laboratory Control Sample Duplicate Result Ref %Rec	Limit	RPD	Limit	Batch
Ethylbenzene	mg/kg	0.0550 0.0558 110.	78-115	1.42	20	WG637258
Toluene	mg/kg	0.0517 0.0526 103.	76-114	1.65	20	WG637258
Total Xylene	mg/kg	0.170 0.172 113.	81-118	1.39	20	WG637258
a,a,a-Trifluorotoluene(PID)			101.2			WG637258

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

February 20, 2013

L620693

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	43.1	40.5	72.0 75.30	50-150 50-150	6.28	20	WG637189 WG637189
Benzene a,a,a-Trifluorotoluene (PID)	mg/kg	0.0484	0.0463	97.0 98.73	76-113 54-144	4.53	20	WG637469 WG637469
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	mg/kg	5.15	5.28	94.0 100.5	67-135 59-128	2.63	20	WG637469 WG637469
Chloride	mg/kg	210.	204.	105.	80-120	2.90	20	WG637355

Analyte	Units	Matrix Spike				Limit	Ref Samp	Batch
		MS Res	Ref Res	TV	% Rec			
Ethylbenzene	mg/kg	0.243	0.000475	.05	97.2	10-150	L620693-01	WG637258
Toluene	mg/kg	0.237	0.00164	.05	94.1	20-142	L620693-01	WG637258
Total Xylene	mg/kg	0.762	0.00283	.15	101.	16-141	L620693-01	WG637258
a,a,a-Trifluorotoluene (PID)					101.4	54-144		WG637258
Benzene	mg/kg	0.229	0	.05	91.7	32-137	L620646-05	WG637469
a,a,a-Trifluorotoluene (PID)					100.5	54-144		WG637469
TPH (GC/FID) Low Fraction	mg/kg	19.7	0.0825	5.5	71.2	55-109	L620646-05	WG637469
a,a,a-Trifluorotoluene (FID)					99.06	59-128		WG637469

Analyte	Units	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec					
Ethylbenzene	mg/kg	0.268	0.243	107.	10-150	9.54	44	L620693-01	WG637258
Toluene	mg/kg	0.256	0.237	102.	20-142	7.93	42	L620693-01	WG637258
Total Xylene	mg/kg	0.829	0.762	110.	16-141	8.40	46	L620693-01	WG637258
a,a,a-Trifluorotoluene (PID)				100.9	54-144				WG637258
Benzene	mg/kg	0.248	0.229	99.2	32-137	7.79	39	L620646-05	WG637469
a,a,a-Trifluorotoluene (PID)				100.9	54-144				WG637469
TPH (GC/FID) Low Fraction	mg/kg	23.2	19.7	84.2	55-109	16.7	20	L620646-05	WG637469
a,a,a-Trifluorotoluene (FID)				99.59	59-128				WG637469

Batch number / Run number / Sample number cross reference

WG637258: R2547318: L620693-01
WG637189: R2547517: L620693-01
WG637469: R2547678: L620693-01
WG637375: R2548518: L620693-01
WG637355: R2549797: L620693-01

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

L620693

February 20, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address:

XTO Energy - San Juan Division382 County Road 3100
Aztec, NM 87410

Billing Information:

XTO Energy Inc
Accounts Payable
PO Box 6501

Englewood, CO 80155

Analysis/Container/Preservative



L.A.B. S.C.I.E.N.C.E.S.

12065 Lebanon Road
Mt. Juliet, TN 37122

Phone: (800) 767-5859

Phone: (615) 758-5858

Fax: (615) 758-5859

Report to:

Logan Hixon

Email to:

Logan.Hixon@xtoenergy.com

Project

Description: Fullerton Federal #6 CDP

City/State

Collected NM

Phone: (505) 333-3100

Client Project #:

ESC Key:

FAX:

Collected by: (print)

Logan Hixon

Site/Facility ID#:

Fullerton Fed #6 CDP

P.O.#:

Collected by: (signature)

Logan Hixon

Rush?

(Lab MUST Be Notified)

Same Day..... 200%

Next Day..... 100%

☒ Two Day..... 50%

Three Day..... 25%

Date Results Needed:

Email? ___ No ___ Yes

FAX? ___ No ___ Yes

No.

of

Cntrs

Immediately

Packed on Ice N ☒

Sample ID

Comp/Grab

Matrix*

Depth

Date

Time

BgT Composite

Comp

SS

2-14-13

11:00A

1402

X

X

X

Chlorides

Remarks/Contaminant

Sample # (lab only)

L620693

-01

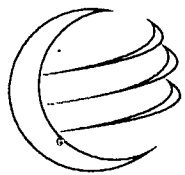
*Matrix: SS - Soil/Solid GW - Groundwater WW - WasteWater DW - Drinking Water OT - Other _____

pH _____ Temp _____

Remarks:

Flow _____ Other _____

Relinquished by: (Signature) Logan Hixon	Date: 2-15-13	Time: 11:45	Received by: (Signature) [Signature]	Samples returned via: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Courier <input type="checkbox"/> _____	Condition: (lab use only) OK TD
Relinquished by: (Signature) [Signature]	Date:	Time:	Received by: (Signature) [Signature]	Temp: 2.8°C Bottles Received: 1402	CoC Seals Intact: Y ___ N <input checked="" type="checkbox"/> NA
Relinquished by: (Signature) [Signature]	Date:	Time:	Received for lab by: (Signature) Ad E	Date: 2/16/13 Time: 0930	pH Checked: NCF



envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: XTO Energy Inc.
Chain Of Custody Number: 15187
Samples Received: 2/15/2013 11:30:00AM
Job Number: 98031-0528
Work Order: P302068
Project Name/Location: Fullerton Fed #6 CDP

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Date: 2/19/13

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

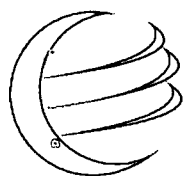
Project Name: Fullerton Fed #6 CDP
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
19-Feb-13 14:02

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Composite	P302068-01A	Soil	02/14/13	02/15/13	Glass Jar, 4 oz.

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envirotech

Analytical Laboratory

XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Fullerton Fed #6 CDP
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
19-Feb-13 14:02

BGT Composite
P302068-01 (Solid)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Total Petroleum Hydrocarbons by 418.1										
Total Petroleum Hydrocarbons	520	20.0		mg/kg	3.994	1308015	19-Feb-13	19-Feb-13	EPA 418.1	

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XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Fullerton Fed #6 CDP
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
19-Feb-13 14:02

Total Petroleum Hydrocarbons by 418.1 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1308015 - 418 Freon Extraction

Blank (1308015-BLK1)

Prepared & Analyzed: 19-Feb-13

Total Petroleum Hydrocarbons ND 20.0 mg/kg

Duplicate (1308015-DUP1)

Source: P302082-01

Prepared & Analyzed: 19-Feb-13

Total Petroleum Hydrocarbons 1870 20.0 mg/kg 1860 0.0200 30

Matrix Spike (1308015-MS1)

Source: P302082-01

Prepared & Analyzed: 19-Feb-13

Total Petroleum Hydrocarbons 3460 20.0 mg/kg 2000 1860 80.1 80-120

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XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Fullerton Fed #6 CDP
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
19-Feb-13 14:02

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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CHA N OF C . S' 'ODY RECORD

15187

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Client: XTO		Project Name / Location: Fullerton Fed #6 CDP				ANALYSIS / PARAMETERS													
Email results to: Logan.Hixon@xtaenergy.com		Sampler Name: Logan Hixon				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.: 505-386-8018		Client No.: 98031-0528																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative														
					HgCl ₂	HCl													
B&T composite	2-14-13	11:00	P302068-01A1-402																
Relinquished by: (Signature) 				Date 2-15-13	Time 11:30	Received by: (Signature) 				Date 2/15/13	Time 11:30								
Relinquished by: (Signature)						Received by: (Signature)													
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																			

☐ Sample(s) dropped off after hours to secure drop off area.



envirotech
Analytical Laboratory

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XTO Energy, Inc.
Fullerton Federal #6 CDP (non-production facility)
Section 30 (A), Township 27N, Range 11W
Closure Date 2-28-2013



Photo 1: Fullerton Federal #6 CDP after Reconfigure.



Photo 2: Fullerton Federal #6 CDP after Reconfigure.

XTO Energy, Inc.
Fullerton Federal #6 CDP (non-production facility)
Section 30 (A), Township 27N, Range 11W
Closure Date 2-28-2013



Photo 3: Fullerton Federal #6 CDP after Reconfigure.

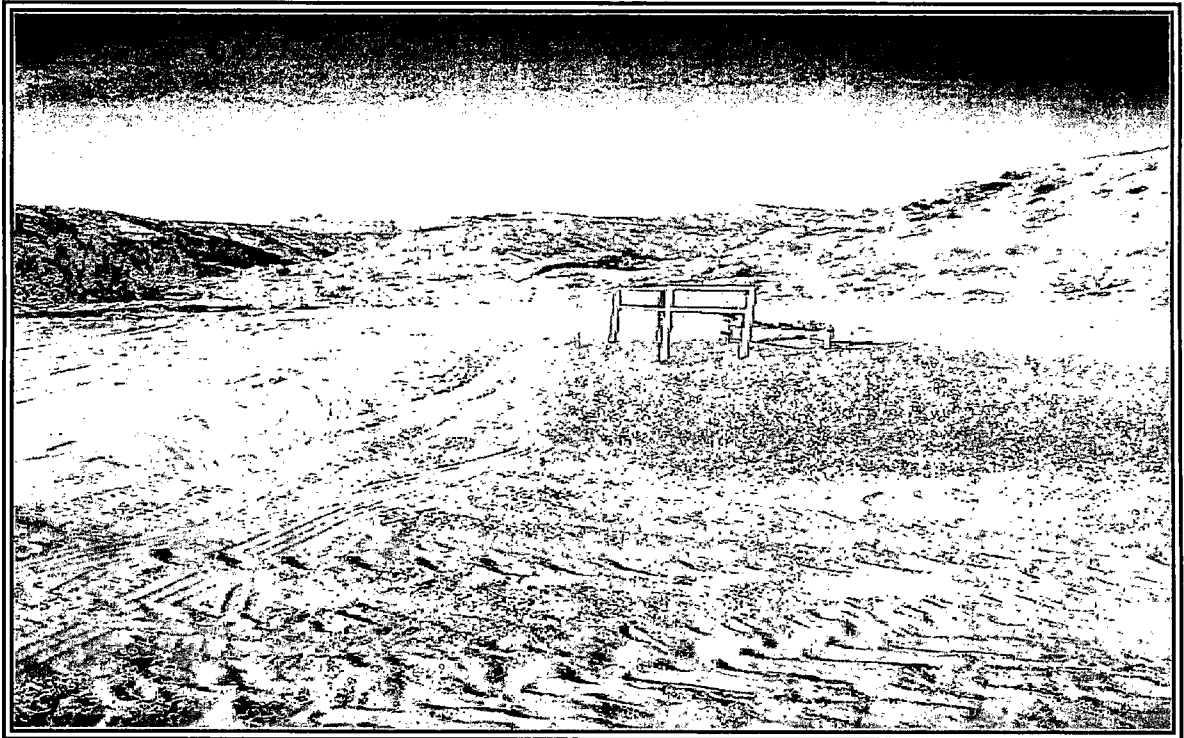


Photo 4: Fullerton Federal #6 CDP after Reconfigure.