

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company <b>ConocoPhillips Company</b>	Contact <b>Crystal Tafoya</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 326-9837</b>
Facility Name: <b>San Juan 31-6 Unit 46F</b>	Facility Type: <b>Gas Well</b>

Surface Owner <b>BLM</b>	Mineral Owner <b>State (E-346-47)</b>	API No. <b>30-039-29900</b>
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>J</b>	<b>32</b>	<b>31N</b>	<b>6W</b>	<b>2200</b>	<b>South</b>	<b>1440</b>	<b>East</b>	<b>Rio Arriba</b>

Latitude **36.85484** Longitude **107.48215**

**NATURE OF RELEASE**

Type of Release <b>Natural Gas</b>	Volume of Release <b>66 mcf</b>	Volume Recovered <b>None</b>
Source of Release <b>Separator - Rupture Disc</b>	Date and Hour of Occurrence <b>4/7/2013 at 11:45pm</b>	Date and Hour of Discovery <b>4/8/2013 at 8:00am</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

**RCVD APR 15 '13  
OIL CONS. DIV.  
DIST. 3**

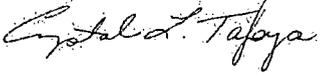
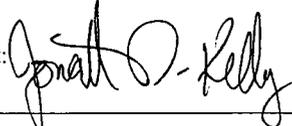
Describe Cause of Problem and Remedial Action Taken.\*

**MSO found rupture disc on the separator had popped and engineer calculated natural gas release of 66mcf. The well was immediately shut-in and the rupture disc replaced.**

Describe Area Affected and Cleanup Action Taken.\*

**No further action will be taken on this release.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Crystal Tafoya</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>5/21/2013</b>	Expiration Date:
E-mail Address: <b>crystal.tafoya@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>4/11/2013</b> Phone: <b>(505) 326-9837</b>		

\* Attach Additional Sheets If Necessary

**nJK 1314148843**