RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 18 2013
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

5. Lease Serial No. **SF-077865**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No. **Albright 9**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-25703**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Armenta Gallup**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface Unit K (NESW), 1946' FSL & 1762' FWL, Sec. 22, T29N, R10W

11. Country or Parish, State **San Juan , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
[ ] Final Abandonment Notice BP	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was completed on 4/8/13 w/Robert Switzer. The Re-Vegetation Plan is attached.

RCVD APR 25 '13
OIL CONS. DIV.
DIST. 3

Extend Mancos plug down to 4788'

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Dollie L. Busse Title **Staff Regulatory Technician**

Signature Dollie L Busse Date 4/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason Title Date APR 22 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
ALBRIGHT 9
Expense - P&A

Lat 36°42' 35.748" N **Long 107°52' 29.172" W**

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.

6. TOOH with 2-3/8" tubing (per pertinent data sheet).

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	6247'
Packer:	No	**Size:**		**Depth:**	

Round trip watermelon mill to just above Greenhorn perforation @ 6217'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Graneros, 6273-6334', 10 Sacks Class B Cement)
Load hole with water and circulate well clean. Pressure test tubing to 1000#. Mix 10 sxs of Class B cement and spot a balanced plug to cover the Graneros formation top. TOOH.

8. Plug 2 (Greenhorn Perfs & Top, 6120-6208', 11 Sacks Class B Cement)
TIH and set 4-1/2" cement retainer at 6208'. Mix 11 sxs Class B cement and spot inside the casing above the CR to isolate the Greenhorn perforations & formation top. TOOH.

9. Plug 3 (Gallup Perfs, Intermediate Shoe & Liner Top, 5099-5418', 36 Sacks Class B Cement)
TIH and set 4-1/2" cement retainer at 5418'. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Run CBL. Mix 36 sxs Class B cement and spot inside the casing above the CR to isolate the Gallup perforations & formation top, intermediate shoe and liner top. PUH.

4636 4536
10. Plug 4 (Mancos Top, ~~4556~~-~~4656~~', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Mancos top. PUH.

11. Plug 5 (Mesa Verde Top, 3524-3624', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Mesa Verde top. PUH.

12 Plug 6 (Chacra Top, 2876-2976', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Chacra top. PUH.

2008 1908
13. Plug 7 (Pictured Cliffs Top, 1~~873~~-~~1973~~', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Pictured Cliffs top. PUH.

1710 1610
14. Plug 8 (Fruitland Top, 1~~405~~-~~1505~~', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Fruitland top. PUH.

15. Plug 9 (Ojo Alamo & Kirtland Tops, 710-973', 59 Sacks Class B Cement)
Mix 59 sxs of Class B cement and spot a balanced plug to cover the Ojo Alamo & Kirtland tops. PUH.

16. Plug 10 (Surface Shoe, 0-362', 78 Sacks Class B Cement)
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 78 sx Class B cement and spot a balanced cement plug inside casing from 362' to surface. Circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic - Version 3

ConocoPhillips

Well Name: ALBRIGHT #9

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004525703	K-022-029N-010W	ARMENTA GALLUP		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,651.00	5,663.00	12.00	5,663.00	5,663.00

Well Config: - Original Hole, 2/21/2013 11:45:43 AM

ftKB (MD)	Schematic - Actual	Frm Final
12		
311	Surface Casing Cement, 12-312, 6/17/1983	
312	Surface, 9 5/8in, 8.921in, 12 ftKB, 312 ftKB	
315		
760		OJO ALAMO, 760
923		KIRTLAND, 923
1,455		FRUITLAND, 1,455
1,923		PICTURED CLIFFS, 1,923
2,060		LEWIS, 2,060
2,202		
2,203		
2,926	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 6,212 ftKB	CHACRA, 2,926
3,574		MESA VERDE, 3,574
4,606		MANCOS, 4,606
5,199		
5,200		
5,340		
5,341		
5,371	Intermediate Casing Cement, 12-5,372, 6/26/1983	
5,372	Intermediate, 7in, 6.366in, 12 ftKB, 5,372 ftKB	
5,452		GALLUP, 5,452
5,468	Gallup, 5,468-6,120, 6/29/1983	
6,120		
6,212	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 6,212 ftKB, 6,214 ftKB	
6,214		
6,216		GREENHORN, 6,216
6,218		
6,226	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,214 ftKB, 6,246 ftKB	
6,246	F-Nipple, 2 3/8in, 4.70lbs/ft, J-55, 6,246 ftKB, 6,247 ftKB	Greenhorn, 6,218-6,274, 6/29/1983
6,247	Mule Shoe, 2 3/8in, 6,247 ftKB, 6,247 ftKB	
6,247		
6,274		
6,278		GRANEROS, 6,278
6,334	PBTD, 6,334	
6,392	Liner Cement, 5,199-6,393, 6/29/1983; Cement Plug, 6,334-6,393, 7/7/1983	
6,393	Liner, 4 1/2in, 4.090in, 5,199 ftKB, 6,393 ftKB	
6,395	TD, 6,395, 6/26/1983; Cement Plug, 6,393-6,395, 7/7/1983	

Proposed Schematic

ConocoPhillips

Well Name: ALBRIGHT #9

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004525703	K-022-029N-010W	ARMENTA GALLUP		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,651.00	5,663.00	12.00	5,663.00	5,663.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Frm Final	Schematic - Actual
12		
311		Surface, 9 5/8in, 8.921in, 12 ftKB, 312 ftKB
312		
315		
362		
710		
760	OJO ALAMO, 760	
923	KIRTLAND, 923	
973		
1,405		
1,455	FRUITLAND, 1,455	
1,505		
1,873		
1,923	PICTURED CLIFFS, 1,923	
1,973		
2,202		
2,203		
2,876		
2,926	CHACRA, 2,926	
2,976		
3,524		
3,574	MESA VERDE, 3,574	
3,624		
4,556		
4,606	MANCOS, 4,606	
4,656		
5,099		
5,199		
5,200		
5,340		
5,341		
5,371		
5,372		Intermediate, 7in, 6.366in, 12 ftKB, 5,372 ftKB
5,418		Cement Retainer, 5,418-5,419
5,419		
5,452	GALLUP, 5,452	
5,466		Gallup, 5,466-6,120, 6/29/1983
6,120		
6,208		Cement Retainer, 6,208-6,209
6,209		
6,212		
6,214		
6,216	GREENHORN, 6,216	
6,218		
6,226		Greenhorn, 6,218-6,274, 6/29/1983
6,246		
6,247		
6,247		
6,273		
6,274		
6,278	GRANEROS, 6,278	
6,334		PBTD, 6,334
6,392		Liner, 4 1/2in, 4.090in, 5,199 ftKB, 6,393 ftKB
6,393		
6,395		TD, 6,395, 6/26/1983

Surface Casing Cement, 12-312, 6/17/1983

Plug #10, 12-362, 1/1/2020, Mix 78 sx Class B cement and spot a balanced cement plug inside casing from 362' to surface, circulate good cement out casing valve.

Plug #9, 710-973, 1/1/2020, Mix 59 sx Class B cement and spot a balanced plug to cover the Ojo Alamo and Kirtland formation top.

Plug #8, 1,405-1,505, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug to cover the Fruitland formation top.

Plug #7, 1,873-1,973, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug to cover the Pictured Cliffs formation top.

Plug #6, 2,876-2,976, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug to cover the Chacra formation top.

Plug #5, 3,524-3,624, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug to cover the Mesaverde formation top.

Plug #4, 4,556-4,656, 1/1/2020, Mix 29 sx Class B cement and spot a balanced plug to cover the Mancos formation top.

Plug #3, 5,099-5,199, 1/1/2020

Intermediate Casing Cement, 12-5,372, 6/26/1983

Plug #3, 5,199-5,418, 1/1/2020, Mix 36 sx Class B cement and spot inside casing above CR to isolate the Gallup perforations, Gallup formation top, intermediate shoe, and liner top.

7/12/1983, Breakdown with 6,000 gal 15% HCl. Fractured with 357,689 gal 70Q foam and 245,000# 20/40 sand.

Plug #2, 6,120-6,208, 1/1/2020, Mix 11 sx Class B cement and spot inside the casing above the CR to isolate the Greenhorn perforations and formation top.

7/7/1983, Breakdown with 1,500 gal nitrified HCl acid, 200 gal MSR acid and 1,500 gal nitirified MSR acid. Fractured with 6,000 gal emulsified acid and 6,000 gal X-linked 40# gel.

Plug #1, 6,273-6,334, 1/1/2020, Mix 10 sx Class B cement and spot a balanced plug to cover the Graneros formation top.

Liner Cement, 5,199-6,393, 6/29/1983

Cement Plug, 6,334-6,393, 7/7/1983

Cement Plug, 6,393-6,395, 7/7/1983

Report Printed: 2/25/2013

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 Albright

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Mancos plug from 4636' – 4536'.

b) Place the Pictured Cliffs plug from 2008' – 1908'.

c) Place the Fruitland plug from 1710' – 1610'.

d) Place the Kirtland/Ojo Alamo plug from 966' - 700'.

e) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.