

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 19 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field  
Bureau of Land Management

5. Lease Serial No.  
**SF-079391**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPPLICATE - Other instructions on page 2.*

1. Type of Well

Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.

**San Juan 27-5 Unit POW 916**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

9. API Well No.

**30-039-30300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT F (SENW), 2541' FNL & 2452' FWL, Sec. 8, T27N, R5W**

**Bottomhole UNIT K (NESW), 2634' FSL & 2273' FWL, Sec. 8, T27N, R5W**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin DK**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MIT</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Pressure Observation</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Well</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources intends to perform an MIT test on subject well as per the NMOC D regulations requiring MIT every 5 years. The well was initially completed 7/7/2008. Procedure is attached.**

**RCVD APR 30 '13  
OIL CONS. DIV.**

**Notify NMOC D 24 hrs  
prior to beginning  
operations**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**DENISE JOURNEY**

**Regulatory Technician**

Title

Signature

*Denise Journey*

Date

**4/18/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Original Signed: Stephen Mason**

Title

Date

**APR 25 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOC D AV**

*PC*

**ConocoPhillips**  
**SAN JUAN 27-5 UNIT 916 POW**  
**Expense - MIT**

Lat 36° 35' 20.051" N

Long 107° 22' 54.988" W

**PROCEDURE**

1. Notify NMOCD 48 hours prior to work being performed.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
3. MIRU pump truck. Check casing, tubing, and bradenhead pressures.
4. RU hose from pump truck and connect to casing. Pump inhibited packer fluid down casing.  
**\*\*Reports unclear if annulus contains packer fluid. Should take ~78 bbl fluid to load.**
5. Perform MIT.  
**\*\*MIT must be performed at 560 psi for 30 minutes and recorded on a 2-hour chart with a 1000# spring maximum.**
6. Rig down pump truck. MOL.
7. Return chart to production engineer.

# Current Schematic

**ConocoPhillips**

**Well Name: SAN JUAN 27.5 UNIT POW #916**

API / UWI 3003930300	Surface Legal Location 008-027N-005W-F	Field Name MV/DK COM	License No.	State / Province NEW MEXICO	Well Config / Reason Type DEVIATED	Edit
Ground Elevation (ft) 6,599.00	Original KB/RT Elevation (ft) 6,614.00	KB-Grnd Distance (ft) 15:00	KB-Cas lig Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: DEVIATED - Original Hole: 4/12/2013 8:53:16 AM

