

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11431
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 9 (POW)
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **1765** feet from the **North** line and **1500** feet from the **East** line
Section **13** Township **32N** Range **7W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **POW Annual Report**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW was taken on 5/6/13 per the attached report.

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/13/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector,
District #3 DATE 5/15/13

Conditions of Approval (if any):

AY

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4093
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	priscilla.a.shorty@cop.com
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	ALLISON UNIT 9
Well Location	T32N, R7W, SEC. 14
Field and Pool	PICTURED CLIFFS
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	4370-4370
Mid-point of Perforated Intervals (MPP)	4370
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	3478
Plug Back Total Depth	
Total Depth	7986
Production Casing	7" 23# N80 TO 7857
Production Tubing	2 3/8" 4.7# J55 TO 8200

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13
Dead-weight Gauge Tubing Pressure	230
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	
Date / Time on Bottom	5/6/13 @ 1347 HRS
Date / Time off Bottom	5/6/13 @ 1447 HRS
Probe Serial Number	5432
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	7862

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	294.5 psig
Maximum Recorded Probe Temperature	241.5 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29182WP

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 9
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

PROBE INFORMATION

Probe Serial Number 5432
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 9
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 7865'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 7862'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	ALLISON UNIT 9
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/6/13

Pressure vs. Depth

Probe Serial Number 5432

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1347	1447	7862.000	294.465	-	240.384	-
1448	1453	7500.000	292.689	0.0049	237.508	0.0079
1454	1459	7000.000	290.124	0.0051	226.308	0.0224
1500	1505	6000.000	285.422	0.0047	205.619	0.0207
1507	1512	5000.000	280.449	0.0050	182.595	0.0230
1514	1519	4000.000	275.413	0.0050	157.114	0.0255
1521	1526	3000.000	269.888	0.0055	128.934	0.0282
1530	1535	2000.000	264.568	0.0053	104.720	0.0242
1536	1541	1000.000	259.335	0.0052	83.964	0.0208
1545	1550	0.000	254.443	0.0049	66.130	0.0178

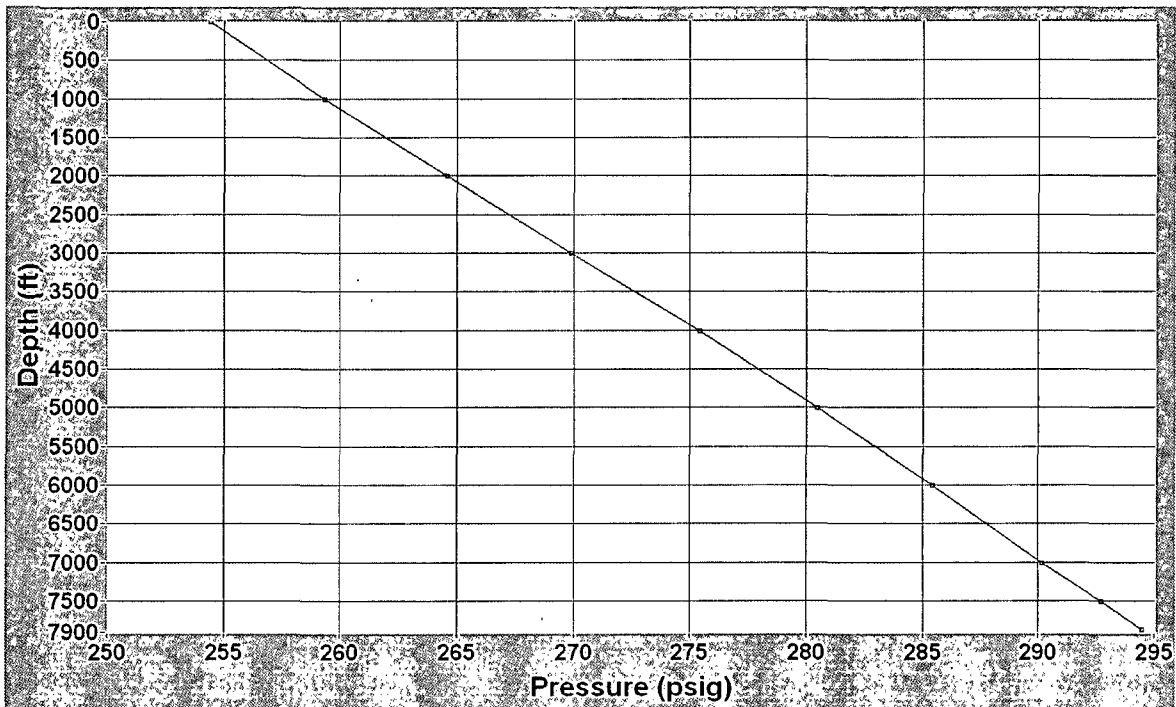
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

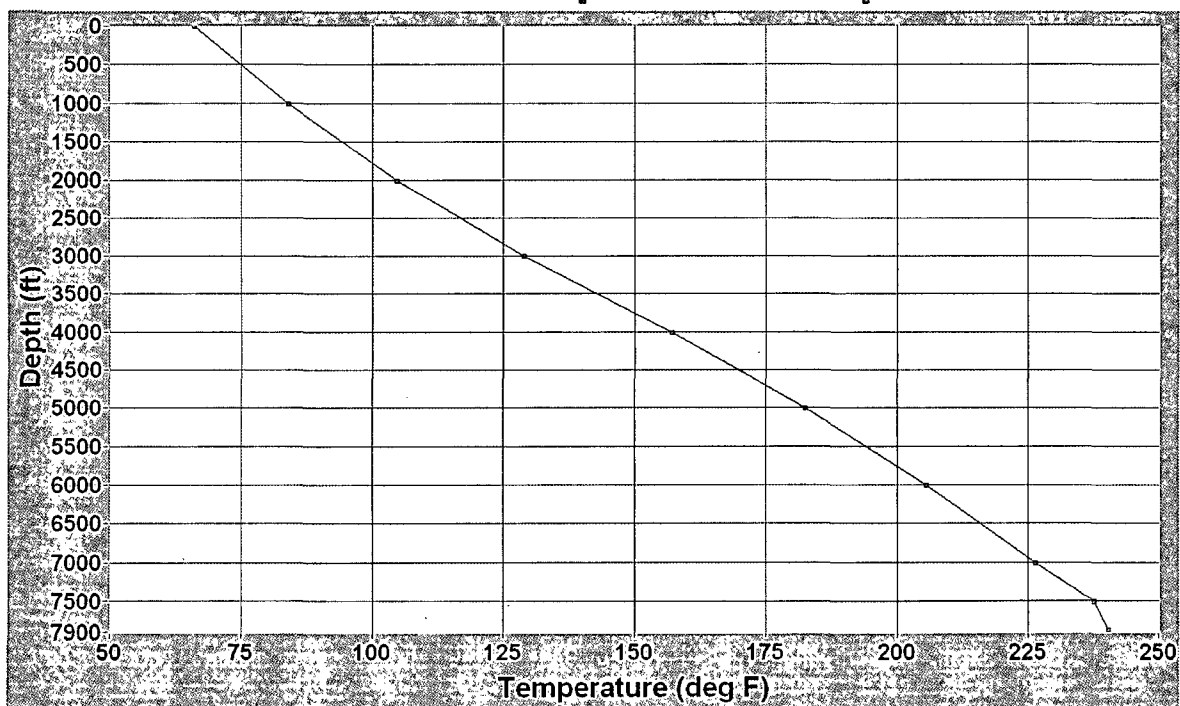
Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 9
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Probe Serial Number 5432

POOH Gradient Depth vs. Pressure

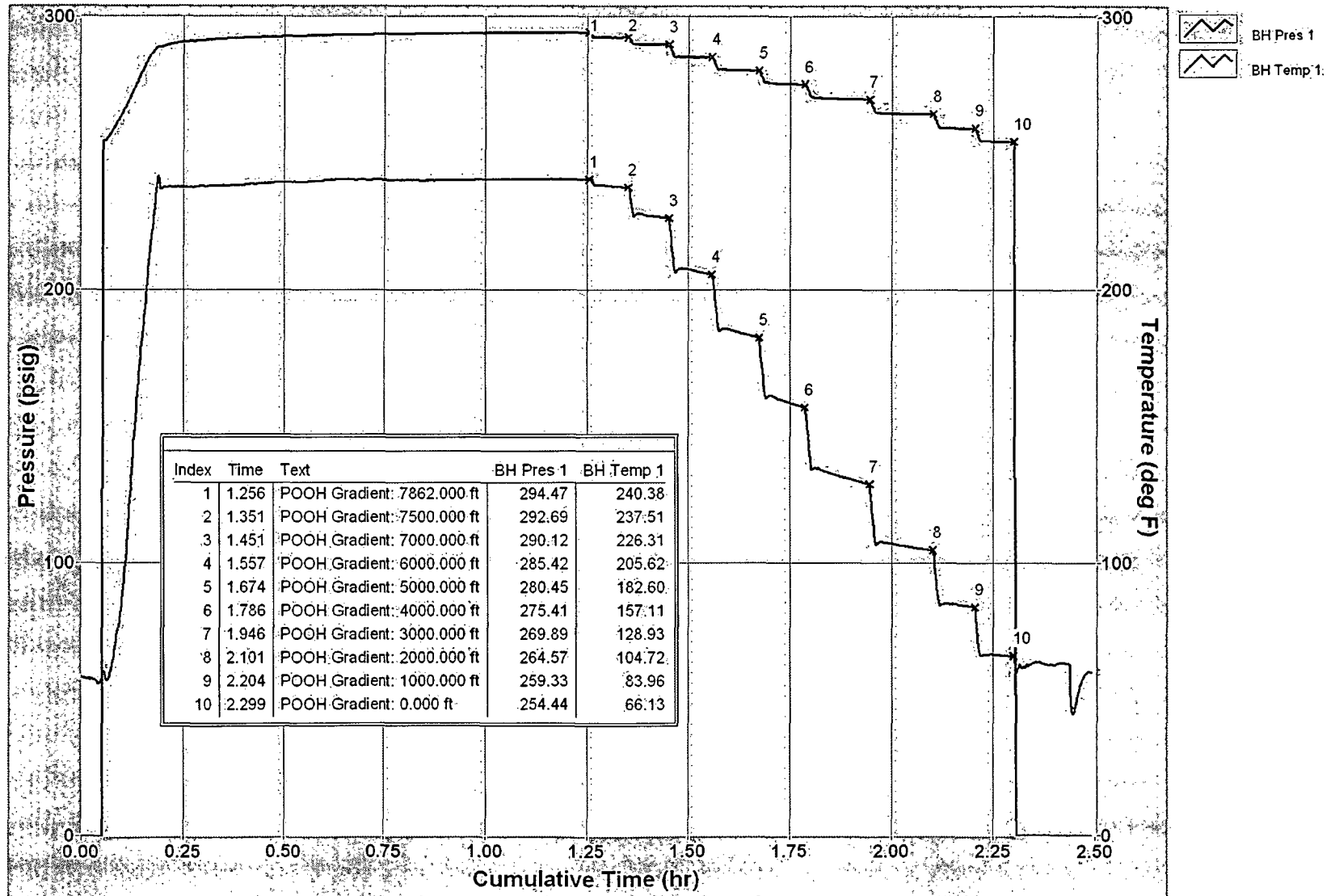


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name ALLISON UNIT 9
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/6/13

Allison Unit #9



Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 9
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	13:26:05	0.0000	0.000	58.453
2013/05/06	13:26:35	0.0083	0.000	57.988
2013/05/06	13:27:05	0.0167	0.000	57.769
2013/05/06	13:27:35	0.0250	0.000	57.591
2013/05/06	13:28:05	0.0333	0.000	57.333
2013/05/06	13:28:35	0.0417	0.000	55.868
2013/05/06	13:29:05	0.0500	0.000	57.474
2013/05/06	13:29:35	0.0583	254.796	58.249
2013/05/06	13:30:05	0.0667	256.161	57.996
2013/05/06	13:30:35	0.0750	257.886	63.108
2013/05/06	13:31:05	0.0833	260.110	70.196
2013/05/06	13:31:35	0.0917	262.222	78.264
2013/05/06	13:32:05	0.1000	264.406	88.790
2013/05/06	13:32:35	0.1083	266.812	101.889
2013/05/06	13:33:05	0.1167	269.315	120.393
2013/05/06	13:33:35	0.1250	272.109	136.861
2013/05/06	13:34:05	0.1333	274.834	156.330
2013/05/06	13:34:35	0.1417	277.396	171.273
2013/05/06	13:35:05	0.1500	280.067	185.918
2013/05/06	13:35:35	0.1583	282.601	197.949
2013/05/06	13:36:05	0.1667	284.972	212.293
2013/05/06	13:36:35	0.1750	286.769	224.667
2013/05/06	13:37:05	0.1833	288.436	236.185
2013/05/06	13:37:35	0.1917	289.043	238.413
2013/05/06	13:38:05	0.2000	289.173	237.366
2013/05/06	13:38:35	0.2083	289.542	237.506
2013/05/06	13:39:05	0.2167	289.926	237.798
2013/05/06	13:39:35	0.2250	290.151	237.540
2013/05/06	13:40:05	0.2333	290.415	237.614
2013/05/06	13:40:35	0.2417	290.635	237.623
2013/05/06	13:41:05	0.2500	290.791	237.670
2013/05/06	13:41:35	0.2583	290.926	237.681
2013/05/06	13:42:05	0.2667	291.054	237.632
2013/05/06	13:42:35	0.2750	291.228	237.648
2013/05/06	13:43:05	0.2833	291.303	237.803
2013/05/06	13:43:35	0.2917	291.369	237.979
2013/05/06	13:44:05	0.3000	291.521	238.003
2013/05/06	13:44:35	0.3083	291.627	237.857
2013/05/06	13:45:05	0.3167	291.719	237.965
2013/05/06	13:45:35	0.3250	291.781	238.080
2013/05/06	13:46:05	0.3333	291.859	237.997
2013/05/06	13:46:35	0.3417	291.924	238.066
2013/05/06	13:47:05	0.3500	292.016	238.212
2013/05/06	13:47:35	0.3583	292.106	238.195
2013/05/06	13:48:05	0.3667	292.139	238.195
2013/05/06	13:48:35	0.3750	292.215	238.293
2013/05/06	13:49:05	0.3833	292.257	238.203
2013/05/06	13:49:35	0.3917	292.299	238.294
2013/05/06	13:50:05	0.4000	292.365	238.404
2013/05/06	13:50:35	0.4083	292.419	238.570

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	13:51:05	0.4167	292.501	238.743
2013/05/06	13:51:35	0.4250	292.537	238.699
2013/05/06	13:52:05	0.4333	292.573	238.741
2013/05/06	13:52:35	0.4417	292.606	238.881
2013/05/06	13:53:05	0.4500	292.645	238.966
2013/05/06	13:53:35	0.4583	292.714	239.040
2013/05/06	13:54:05	0.4667	292.769	238.971
2013/05/06	13:54:35	0.4750	292.810	239.256
2013/05/06	13:55:05	0.4833	292.838	239.369
2013/05/06	13:55:35	0.4917	292.879	239.369
2013/05/06	13:56:05	0.5000	292.910	239.374
2013/05/06	13:56:35	0.5083	292.935	239.454
2013/05/06	13:57:05	0.5167	293.001	239.448
2013/05/06	13:57:35	0.5250	293.035	239.569
2013/05/06	13:58:05	0.5333	293.066	239.468
2013/05/06	13:58:35	0.5417	293.090	239.518
2013/05/06	13:59:05	0.5500	293.134	239.472
2013/05/06	13:59:35	0.5583	293.164	239.445
2013/05/06	14:00:05	0.5667	293.190	239.608
2013/05/06	14:00:35	0.5750	293.249	239.590
2013/05/06	14:01:05	0.5833	293.294	239.657
2013/05/06	14:01:35	0.5917	293.313	239.716
2013/05/06	14:02:05	0.6000	293.352	239.994
2013/05/06	14:02:35	0.6083	293.386	240.226
2013/05/06	14:03:05	0.6167	293.401	240.273
2013/05/06	14:03:35	0.6250	293.468	240.309
2013/05/06	14:04:05	0.6333	293.475	240.476
2013/05/06	14:04:35	0.6417	293.494	240.483
2013/05/06	14:05:05	0.6500	293.571	240.426
2013/05/06	14:05:35	0.6583	293.567	240.411
2013/05/06	14:06:05	0.6667	293.579	240.451
2013/05/06	14:06:35	0.6750	293.582	240.370
2013/05/06	14:07:05	0.6833	293.603	240.345
2013/05/06	14:07:35	0.6917	293.616	240.411
2013/05/06	14:08:05	0.7000	293.627	240.402
2013/05/06	14:08:35	0.7083	293.688	240.267
2013/05/06	14:09:05	0.7167	293.695	240.220
2013/05/06	14:09:35	0.7250	293.700	240.429
2013/05/06	14:10:05	0.7333	293.763	240.390
2013/05/06	14:10:35	0.7417	293.769	240.400
2013/05/06	14:11:05	0.7500	293.796	240.346
2013/05/06	14:11:35	0.7583	293.798	240.334
2013/05/06	14:12:05	0.7667	293.819	240.271
2013/05/06	14:12:35	0.7750	293.845	240.222
2013/05/06	14:13:05	0.7833	293.848	240.150
2013/05/06	14:13:35	0.7917	293.859	240.251
2013/05/06	14:14:05	0.8000	293.905	240.330
2013/05/06	14:14:35	0.8083	293.924	240.312
2013/05/06	14:15:05	0.8167	293.933	240.307
2013/05/06	14:15:35	0.8250	293.961	240.141

Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 9
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	14:16:05	0.8333	293.982	240.130
2013/05/06	14:16:35	0.8417	293.984	240.006
2013/05/06	14:17:05	0.8500	294.003	240.055
2013/05/06	14:17:35	0.8583	294.017	240.062
2013/05/06	14:18:05	0.8667	294.032	240.141
2013/05/06	14:18:35	0.8750	294.046	240.071
2013/05/06	14:19:05	0.8833	294.055	240.246
2013/05/06	14:19:35	0.8917	294.063	240.199
2013/05/06	14:20:05	0.9000	294.073	240.233
2013/05/06	14:20:35	0.9083	294.080	240.166
2013/05/06	14:21:05	0.9167	294.096	240.130
2013/05/06	14:21:35	0.9250	294.123	240.132
2013/05/06	14:22:05	0.9333	294.134	240.082
2013/05/06	14:22:35	0.9417	294.159	240.159
2013/05/06	14:23:05	0.9500	294.176	240.143
2013/05/06	14:23:35	0.9583	294.189	240.226
2013/05/06	14:24:05	0.9667	294.208	240.301
2013/05/06	14:24:35	0.9750	294.206	240.300
2013/05/06	14:25:05	0.9833	294.218	240.519
2013/05/06	14:25:35	0.9917	294.225	240.496
2013/05/06	14:26:05	1.0000	294.239	240.526
2013/05/06	14:26:35	1.0083	294.253	240.467
2013/05/06	14:27:05	1.0167	294.270	240.462
2013/05/06	14:27:35	1.0250	294.272	240.462
2013/05/06	14:28:05	1.0333	294.283	240.501
2013/05/06	14:28:35	1.0417	294.294	240.478
2013/05/06	14:29:05	1.0500	294.301	240.451
2013/05/06	14:29:35	1.0583	294.315	240.476
2013/05/06	14:30:05	1.0667	294.321	240.368
2013/05/06	14:30:35	1.0750	294.330	240.442
2013/05/06	14:31:05	1.0833	294.344	240.494
2013/05/06	14:31:35	1.0917	294.348	240.429
2013/05/06	14:32:05	1.1000	294.359	240.476
2013/05/06	14:32:35	1.1083	294.367	240.472
2013/05/06	14:33:05	1.1167	294.372	240.517
2013/05/06	14:33:35	1.1250	294.385	240.609
2013/05/06	14:34:05	1.1333	294.378	240.534
2013/05/06	14:34:35	1.1417	294.376	240.535
2013/05/06	14:35:05	1.1500	294.382	240.546
2013/05/06	14:35:35	1.1583	294.392	240.573
2013/05/06	14:36:05	1.1667	294.401	240.606
2013/05/06	14:36:35	1.1750	294.419	240.526
2013/05/06	14:37:05	1.1833	294.410	240.561
2013/05/06	14:37:35	1.1917	294.413	240.566
2013/05/06	14:38:05	1.2000	294.419	240.519
2013/05/06	14:38:35	1.2083	294.424	240.503
2013/05/06	14:39:05	1.2167	294.429	240.541
2013/05/06	14:39:35	1.2250	294.436	240.519
2013/05/06	14:40:05	1.2333	294.449	240.535
2013/05/06	14:40:35	1.2417	294.454	240.537

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	14:41:05	1.2500	294.463	240.487
POOH Gradient: 7862.000 ft				
2013/05/06	14:41:25	1.2556	294.465	240.384
2013/05/06	14:41:35	1.2583	294.254	240.975
2013/05/06	14:42:05	1.2667	292.715	238.563
2013/05/06	14:42:35	1.2750	292.644	238.415
2013/05/06	14:43:05	1.2833	292.643	238.413
2013/05/06	14:43:35	1.2917	292.629	238.278
2013/05/06	14:44:05	1.3000	292.632	238.111
2013/05/06	14:44:35	1.3083	292.628	237.978
2013/05/06	14:45:05	1.3167	292.618	237.850
2013/05/06	14:45:35	1.3250	292.626	237.745
2013/05/06	14:46:05	1.3333	292.621	237.679
2013/05/06	14:46:35	1.3417	292.629	237.591
2013/05/06	14:47:05	1.3500	292.689	237.508
POOH Gradient: 7500.000 ft				
2013/05/06	14:47:10	1.3514	292.689	237.508
2013/05/06	14:47:35	1.3583	291.220	232.403
2013/05/06	14:48:05	1.3667	290.245	227.111
2013/05/06	14:48:35	1.3750	290.201	227.845
2013/05/06	14:49:05	1.3833	290.198	227.748
2013/05/06	14:49:35	1.3917	290.170	227.408
2013/05/06	14:50:05	1.4000	290.140	227.208
2013/05/06	14:50:35	1.4083	290.122	227.070
2013/05/06	14:51:05	1.4167	290.209	226.886
2013/05/06	14:51:35	1.4250	290.157	226.778
2013/05/06	14:52:05	1.4333	290.144	226.616
2013/05/06	14:52:35	1.4417	290.102	226.497
2013/05/06	14:53:05	1.4500	290.131	226.303
POOH Gradient: 7000.000 ft				
2013/05/06	14:53:10	1.4514	290.124	226.308
2013/05/06	14:53:35	1.4583	287.827	216.763
2013/05/06	14:54:05	1.4667	285.496	206.645
2013/05/06	14:54:35	1.4750	285.667	207.460
2013/05/06	14:55:05	1.4833	285.526	207.858
2013/05/06	14:55:35	1.4917	285.493	207.817
2013/05/06	14:56:05	1.5000	285.507	207.640
2013/05/06	14:56:35	1.5083	285.438	207.336
2013/05/06	14:57:05	1.5167	285.413	206.989
2013/05/06	14:57:35	1.5250	285.382	206.643
2013/05/06	14:58:05	1.5333	285.437	206.373
2013/05/06	14:58:35	1.5417	285.364	206.087
2013/05/06	14:59:05	1.5500	285.387	205.857
POOH Gradient: 6000.000 ft				
2013/05/06	14:59:30	1.5569	285.422	205.619
2013/05/06	14:59:35	1.5583	285.400	205.563
2013/05/06	15:00:05	1.5667	282.920	195.087
2013/05/06	15:00:35	1.5750	280.929	184.863
2013/05/06	15:01:05	1.5833	280.923	185.774
2013/05/06	15:01:35	1.5917	280.825	185.923

Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 9
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	15:02:05	1.6000	280.743	185.583
2013/05/06	15:02:35	1.6083	280.722	185.182
2013/05/06	15:03:05	1.6167	280.623	184.833
2013/05/06	15:03:35	1.6250	280.639	184.489
2013/05/06	15:04:05	1.6333	280.599	184.084
2013/05/06	15:04:35	1.6417	280.599	183.807
2013/05/06	15:05:05	1.6500	280.544	183.519
2013/05/06	15:05:35	1.6583	280.515	183.164
2013/05/06	15:06:05	1.6667	280.509	182.881
POOH Gradient: 5000.000 ft				
2013/05/06	15:06:30	1.6736	280.449	182.595
2013/05/06	15:06:35	1.6750	280.013	180.585
2013/05/06	15:07:05	1.6833	277.312	168.211
2013/05/06	15:07:35	1.6917	276.161	160.421
2013/05/06	15:08:05	1.7000	275.970	161.406
2013/05/06	15:08:35	1.7083	275.894	161.100
2013/05/06	15:09:05	1.7167	275.736	160.475
2013/05/06	15:09:35	1.7250	275.651	159.978
2013/05/06	15:10:05	1.7333	275.659	159.589
2013/05/06	15:10:35	1.7417	275.584	159.175
2013/05/06	15:11:05	1.7500	275.567	158.716
2013/05/06	15:11:35	1.7583	275.491	158.335
2013/05/06	15:12:05	1.7667	275.491	157.962
2013/05/06	15:12:35	1.7750	275.440	157.590
2013/05/06	15:13:05	1.7833	275.409	157.240
POOH Gradient: 4000.000 ft				
2013/05/06	15:13:15	1.7861	275.413	157.114
2013/05/06	15:13:35	1.7917	274.088	149.841
2013/05/06	15:14:05	1.8000	271.364	138.096
2013/05/06	15:14:35	1.8083	270.539	134.512
2013/05/06	15:15:05	1.8167	270.502	134.703
2013/05/06	15:15:35	1.8250	270.400	134.307
2013/05/06	15:16:05	1.8333	270.276	133.804
2013/05/06	15:16:35	1.8417	270.221	133.399
2013/05/06	15:17:05	1.8500	270.153	132.937
2013/05/06	15:17:35	1.8583	270.191	132.550
2013/05/06	15:18:05	1.8667	270.137	132.195
2013/05/06	15:18:35	1.8750	270.052	131.749
2013/05/06	15:19:05	1.8833	270.004	131.423
2013/05/06	15:19:35	1.8917	270.020	131.081
2013/05/06	15:20:05	1.9000	269.996	130.782
2013/05/06	15:20:35	1.9083	269.938	130.372
2013/05/06	15:21:05	1.9167	269.921	130.075
2013/05/06	15:21:35	1.9250	269.926	129.697
2013/05/06	15:22:05	1.9333	269.883	129.416
2013/05/06	15:22:35	1.9417	269.940	129.123
POOH Gradient: 3000.000 ft				
2013/05/06	15:22:50	1.9458	269.888	128.934
2013/05/06	15:23:05	1.9500	268.332	121.681
2013/05/06	15:23:35	1.9583	265.698	108.945

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	15:24:05	1.9667	265.066	107.321
2013/05/06	15:24:35	1.9750	264.949	107.722
2013/05/06	15:25:05	1.9833	264.851	107.555
2013/05/06	15:25:35	1.9917	264.816	107.357
2013/05/06	15:26:05	2.0000	264.754	107.134
2013/05/06	15:26:35	2.0083	264.747	106.947
2013/05/06	15:27:05	2.0167	264.733	106.608
2013/05/06	15:27:35	2.0250	264.697	106.477
2013/05/06	15:28:05	2.0333	264.657	106.284
2013/05/06	15:28:35	2.0417	264.648	106.048
2013/05/06	15:29:05	2.0500	264.644	105.867
2013/05/06	15:29:35	2.0583	264.610	105.586
2013/05/06	15:30:05	2.0667	264.623	105.417
2013/05/06	15:30:35	2.0750	264.611	105.269
2013/05/06	15:31:05	2.0833	264.573	105.071
2013/05/06	15:31:35	2.0917	264.608	104.889
2013/05/06	15:32:05	2.1000	264.577	104.733
POOH Gradient: 2000.000 ft				
2013/05/06	15:32:10	2.1014	264.568	104.720
2013/05/06	15:32:35	2.1083	262.404	95.005
2013/05/06	15:33:05	2.1167	259.611	84.610
2013/05/06	15:33:35	2.1250	259.529	85.055
2013/05/06	15:34:05	2.1333	259.511	85.161
2013/05/06	15:34:35	2.1417	259.422	85.116
2013/05/06	15:35:05	2.1500	259.430	85.129
2013/05/06	15:35:35	2.1583	259.360	84.960
2013/05/06	15:36:05	2.1667	259.318	84.769
2013/05/06	15:36:35	2.1750	259.389	84.558
2013/05/06	15:37:05	2.1833	259.347	84.465
2013/05/06	15:37:35	2.1917	259.320	84.249
2013/05/06	15:38:05	2.2000	259.366	84.033
POOH Gradient: 1000.000 ft				
2013/05/06	15:38:20	2.2042	259.335	83.964
2013/05/06	15:38:35	2.2083	258.029	77.540
2013/05/06	15:39:05	2.2167	255.008	66.799
2013/05/06	15:39:35	2.2250	254.636	66.295
2013/05/06	15:40:05	2.2333	254.655	66.564
2013/05/06	15:40:35	2.2417	254.576	66.632
2013/05/06	15:41:05	2.2500	254.524	66.582
2013/05/06	15:41:35	2.2583	254.524	66.418
2013/05/06	15:42:05	2.2667	254.526	66.348
2013/05/06	15:42:35	2.2750	254.521	66.216
2013/05/06	15:43:05	2.2833	254.514	66.133
2013/05/06	15:43:35	2.2917	254.465	66.072
POOH Gradient: 0.000 ft				
2013/05/06	15:44:00	2.2986	254.443	66.130
2013/05/06	15:44:05	2.3000	254.124	66.119
2013/05/06	15:44:35	2.3083	0.000	60.706
2013/05/06	15:45:05	2.3167	0.000	62.537
2013/05/06	15:45:35	2.3250	0.000	62.067

Company Name CONOCOPHILLIPS
Well Name ALLISON UNIT 9
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/6/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/06	15:46:05	2.3333	0.000	62.870
2013/05/06	15:46:35	2.3417	0.000	62.944
2013/05/06	15:47:05	2.3500	0.000	63.451
2013/05/06	15:47:35	2.3583	0.000	63.721
2013/05/06	15:48:05	2.3667	0.000	63.644
2013/05/06	15:48:35	2.3750	0.000	63.185
2013/05/06	15:49:05	2.3833	0.000	62.866
2013/05/06	15:49:35	2.3917	0.000	63.009
2013/05/06	15:50:05	2.4000	0.000	62.733
2013/05/06	15:50:35	2.4083	0.000	63.268
2013/05/06	15:51:05	2.4167	0.000	63.457
2013/05/06	15:51:35	2.4250	0.000	63.410
2013/05/06	15:52:05	2.4333	0.000	63.291
2013/05/06	15:52:35	2.4417	0.000	45.997
2013/05/06	15:53:05	2.4500	0.000	46.605
2013/05/06	15:53:35	2.4583	0.000	52.216
2013/05/06	15:54:05	2.4667	0.000	56.620
2013/05/06	15:54:35	2.4750	0.000	58.924
2013/05/06	15:55:05	2.4833	0.000	60.283