

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS *Sington Field Office*
Do not use this form for proposals to drill or to re-enter and manage
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-078360**
6. If Indian, Allottee or Tribe Name **PCUD MAY 9 '13**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No. **OIL CONS. DIV. DIST. 3**

8. Well Name and No. **Chaco 2306-19M #191H**

9. API Well No. **30-043-21139**

10. Field and Pool or Exploratory Area **Lybrook Gallup**

11. Country or Parish, State **Sandoval County, NM**

I. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1236' FSL & 287' FWL, sec 19, T23N, R6W – BHL: 340' FSL & 340' FWL, Sec 24, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 7" INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/16 THRU 4/26/13 – TAG CEMENT @ 4765'. DRILL 8-3/4" 4765'-5460'

4/18/13 – CUT CORE #1 5460'-5520'

4/19/13 – CUT CORE #2 5520'-5580'

4/20/13 – CUT CORE #3 5580'-5640'

4/21/13 – DRILL 8-3/4" PILOT HOLE 5640'-6055'. TD 8-3/4" PILOT HOLE @ 6055' MD, 5513' TVD, 2230 HRS

ACCEPTED FOR RECORD

MAY 07 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title **Drilling Suprv.**

Signature

Larry Higgins

Date **5/7/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chaco 2306-19M #191H – page 2

4/22/13- RUN LOGS

4/23/13- SET WHIPSTOCK. BASIN WL, RIH GYRO, ORIENT WHIP 270.8, POH. TO WHIP @ 5001', BOTTOM OF SLIDE 5012', ANCHOR @ 5028', BOTTOM OF TUBING @ 5250' TMD. Pump 25 Bbl Mudflush & 10 Bbl FW spacers, 150sx Class G Cmt+0.05% HR-5+4.99wgps. (172.5cuft, 30.7 Bbl) (1.15 Yld, 15.8ppg) displace W/ 8 Bbl FW & 57 Bbl Mud for balanced plug. Full returns entire job.

4/24/13 THRU 4/27/13- DRILL 8-3/4" CURVE

4/28/13 – RUN 35 JTS 7 LINER", 23#, j-55, LT&C CASING. SET @ 6036' MD (5513' TVD), FC @ 5994' SHOE @ 6034', TOL @ 4613'

4/29/13 – CMT PRIMARY W/ 50/50 POZ PREMIUM CMT, 0.1%CFR-3 & 5#SK KOL-SEAL. 10 BBL FW SPACER AHEAD, 20 BBL CHEM FLUSH. 350 SKS, 462 CU FT, 82 BBLS @ [WT=13.5 YLD=1.32] DROP PLUG, DISPLACE W/ 20 Bbl FW + 100.5 Bbl MUD, FINAL PRESS 494#, BUMPPLUG TO 1000#, CHECK FLOAT, HELD. FULL RETURNS ENTIRE JOB. STING OUT & CIRC LONG WAY, CIRC 40 Bbl CMT TO PIT, WASH UP CMT LINES.

4/30/13- Install test plug in wellhead & test 3.5" pipe rams & floor valve @ 250# low. 5 min & 1500# high 10 min. test 7" liner against blind rams @ 1500# 30 min [good test on all] test charts & test pump used.