

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 23 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0436803

6. If Indian, Allottee or Tribe Name

Anton Field Office

Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd.
Farmington, NM 87402

3b. Phone No. (include area code)
505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
525 FNL, 825 FEL
A-22-T25N-R1W

7. If Unit of CA/Agreement, Name and/or No.
Canada Ojitos Unit

8. Well Name and No.
COU #12 (A-22)

9. API Well No.
30-039-20112

10. Field and Pool or Exploratory Area
West Puerto Chiquito Mancos

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached rig report for COU #12 (A-22) casing repair.

RCVD MAY 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Zach Stradling

Title Operations Manager

Signature

Date 04/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 01 2013

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

BENSON-MONTIN-GREER DRILLING CORP.**Daily Rig Report Summary**

Well Name: COU #12 (A-22) **Date:** 03/18/13-04/12/13
Operator: BMG Drilling Corp. **API Number:** 30-039-20112
Contractor: Llaves Well Service **Location:** A-22-T25N-R1W
Superintendent: Ben Gonzales **Field:** West Puerto Chiquito Mancos
Supervisor: Jaime Serna

Work Summary:

Date	3/18/13
Description	MI RU LWS. ND HH. Latch on to rods. Unset pump. SDON.

Date	3/19/13
Description	TOOH with rods. Laid down pump. Opened casing to pit . ND well head. Unset tubing anchor. Test BOP. NU BOP. TOOH with tubing. Tally out. SDON.

Date	3/20/13
Description	TIH WITH 7 5/8 Casing scraper. Ran to 5975 TOL. TOOH with casing scraper. TIH with 5 1/2 casing scraper. Ran to 6785'. TOOH with casing scraper. SDON.

Date	3/21/13
Description	TIH with 5 1/2 RBP and Packer. Set RBP @6758' Packer @ 6715' NU rig pump load hole with 21 bbls prod water. Pressure test to 500 psi down to 0 in 10 min. Pumped to 500 psi again down to 0 in 10 min. Unset packer TIH latch on to RBP. TOOH to 6694' set RBP TOOH set packer @ 6651' NU rig pump pressure to 500 psi down to 0 in 6 min. RBP and packer not holding. Unset packer TIH latch on to RBP. TOOH to 6318 set RBP. TOOH to 6298 set packer. Pressure test to 500 psi down to 0 in 6 min. Plug and packer not holding. Unset packer TIH latch on to RBP. TOOH with RBP and packer. Laid down tools. Tools look good. SDON.

Date	3/22/13
Description	TIH with 5 1/2 RBP and packed set RBP @ 6758 TOOH set packer @ 6715' NU Rig pump pressure test to 640 psi for 15 min OK. Opened pressure to pit. Unset packer TOOH to 6010' Set packer. Pressure test to 550 psi down to 0 in 3 min. Packer not holding. Unset packer TIH to 6447' Set packer pressure test to 550 psi down to 0 in 2 min. Unset packer TIH to 6651 Set packer pressure test to 550 psi down to 0 in 2 min. Unset packer TIH to 6715 set packer to check if packer will hold. Pressure test to 550 down to 0 in 2 min. Unset packer TIH to 6725' Set packer pressure test 550 psi down to 0 in 2 min. Packer not holding. Unset packer. NU swab tools to checked fluid level. Fluid level 3250. Water pumped into well bore shows fluid level to be about 3300'. Fluid levels check out. RBP is holding. ND swab tools TOOH with packer. SDON.

Date	3/25/13
Description	Opened casing to pit. TIH with 7 5/8 packer. Set packer @ 4762' Pressure test to 580 psi 15 min OK. Unset packer TOOH to 1723'. (8 stands oil on tubing Fluid level @ 600' Well made 125 bbls water over weekend) Set packer. Pressure test to 510 psi. 15 min OK. Unset packer TOOH to 1591' Set packer Pressure test to 500 psi 15 min OK. Unset packer TOOH to 1456' Set packer. Pressure test to 540 psi 15 min OK. Unset packer TOOH to 1320' Set packer. Pressure test to 510 psi 15 min OK. Unset packer TOOH to 1051' Set packer. Pressure test to 540 psi down to 0 in 4

	min. Unset packer TIH to 1186' Set packer Pressure test to 540 psi down to 0 in 4 min. Opened bradenhead Pumped 34 bbls water. Will not circulate up bradenhead. Pressure at 400 psi rate 2 bbls per min. NU rig pump to backside Pressure test to 540 psi 15 min OK. (Good casing from 1186 to surface). Unset packer TIH to 1253' Pressure test to 510 psi 15 min OK. Unset packer TOO H to 1220' set packer pressure test to 530 psi 15 min OK. Unset packer TOO H to 1205' Set packer Pressure to 540 psi 15 min OK. (Good casing from 1205 to 6758) HOLE IN CASING 1186' TO 1205'. Unset packer Pumped water down tubing to circulate hole clean of oil. Recover 6 bbls oil. TOO H with packer. SDON.
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Date	3/26/13
Description	Opened casing to pit. MI RU. Blue Jet logging. Ran CBL from 3800' to 100' ND Blue Jet. SDON.

Date	3/27/13
Description	Opened casing to pit. TIH with retrieving tool. Latch on to RBP. Unset plug. TOO H with RBP. MI RU Blue Jet Ran in hole to 6758' Set composed plug. POH with wire line. TIH with 5 1/2 packer. Set packer @ 6728' Pressure test to 710 psi for 30 min OK. Unset packer TOO H with packer. SDON.

Date	3/28/13
Description	Load casing with water 117 bbls. Spot frac tank. Cement pits. SDON.

Date	4/2/13
Description	TIH with 7 5/8 packer. Circulate hole. Set packer @1050'. Pressure up on backside to 500 psi. Pumped into hole. Rate of 1.2 bbls per min. 3 bbls in to pumping started pressuring up. 800 PSI. shut down. Down to 0 in 3 min. Tried to pump into hole again rate .4 bbls @850 psi shut down. Down to 0 in 3 min. Shut down cement squeeze. Opened backside to pit. Unset packer. TOO H with packer. Waiting on wire line to perf casing. SDON.

Date	4/3/13
Description	MI RU Basin. RIH to 1202 shot 1 perf hole. POOH. TIH with 7 5/8 packer set packer @ 1050' Set packer. MI RU Baker Hughes pumping. Pumped in to hole @ 2 bbls per min @400 PSI. Total pumped 5 bbls. Pumped 13 bbls into backside load casing. Pressured to 480 psi. Batch up cement@ 14.6 Pumped 29 bbls cement (120 sx) Rate of 2 bbls per min. Started displacement Rate 1 bbl per min @280 psi. Displaced 7 bbls shut down. 280 psi. Wait 30 min down to 110. Pumped 1 bbl Pressure @ 327 psi shut down for 30 min pressure @120 psi. Pumped .5 bbl Pressure to 340 psi. Shut in tubing. ND Baker Hughes. SDON.

Date	4/4/13
Description	Checked casing pressure 470 psi. Tubing slight Vacuum. Opened casing to pit. Unset packer TOO H with packer. TIH with 6 3/4 bit, bit sub, 6- drill collars tubing string Tagged cement @ 1134'. NU power swivel Drilled 8' of cement. 1142'. Cement not set up. Circulate hole clean. SDON.

Date	4/5/13
Description	NU rig pump. Tagged cement @ 1142' Started drilling cement returns look good. (Hard cement) Drilled cement to 1206' out of cement. TIH 1-Jt 1244' no cement. Circulate well clean. Set up to do MIT test. Pressure up casing to 583 psi. Down to 578 psi in 30 min. Lost 5 psi. MIT OK. Test from 6758' to surfaces Opened casing to pit. TOO H with tubing string. Laid down drill collars and bit. Installed new casing valves. SDON.

Date	4/8/13
Description	TIH with bailer. Seat nipple @ 5661'. NU swab tools. Swabbed 95 bbls water out of casing. SDON.

Date	4/9/13
Description	Started swabbing. Swabbed 40 bbls water. SDON. Blowing rain and snow.

Date	4/10/13
Description	Swabbed well. Recovered 85 bbls water. Total 220 bbls. SDON.

Date	4/11/13
Description	TIH Tagged comp. plug @6758' Drilled out plug. TIH to 6905' Worked bailer and bit. Bailer plugged. TOOH with bailer and bit. Laid down bailer. TIH with prod tubing. 1-Orange peel mud anchor 1-4' perf sub 1-seat nipple @ 6796' 3-Jts 2 3/8 eue 8rd tubing 1-5 1/2 tubing anchor 198-Jts 2 3/8 eue 8rd tubing 1-4' sub. SDON.

Date	4/12/13
Description	NU Swab tools. Made 2 swab runs. Fluid level 6592'. Recover 10 gal. water. ND swab tools. ND BOP. Set tubing anchor with 12000# tension. Land tubing. NU well head. TIH with rod string. 1-8' sand screen 1-6' 1" gas anchor 1-2x1 1/2x 16' BHD HT pump 12-7/8 rods with guides 190-3/4 rods 69-7/8 rods NU polish rod. Set pump. Pumped 10 bbls prod water with 1 gal MA-1 down casing. NU HH. Pressure test tubing 300 psi OK. Checked pump action OK. Set pump tag. Started unit. Return well to production.

* All Future Sundrys please include
Tubing weight Grade & setting depth.