

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>142060462</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name <b>UTE MIN UTE</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3630</b>	7. If Unit or CA/Agreement, Name and/or No. <b>UTE INDIANS A #38</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1705' FNL &amp; 1660' FEL SWNE SEC. 26 (G) -T32N-R14W N.M.P.M.</b>		8. Well Name and No. <b>UTE INDIANS A #38</b>
		9. API Well No. <b>30-045-31688</b>
		10. Field and Pool, or Exploratory Area <b>UTE DOME DAKOTA</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also attached current and proposed wellbore diagrams.**

*\* Add a Morrison Plug from 2804'-2904'*

RCVD MAY 15 '13  
OIL CONS. DIV.  
DIST. 3

**RECEIVED**

MAR 04 2013

Bureau of Land Management  
Durango, Colorado

Notify NMOCD 24 hrs  
prior to beginning  
operations

**SEE ATTACHED  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>SHERRY J. MORROW</b>		Title <b>REGULATORY ANALYST</b>
Signature <i>Sherry J. Morrow</i>		Date <b>2/28/2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>	Title <b>MSC</b>	Date <b>5/13/13</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>TRES RIOS FIELD OFFICE</b>

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD TV**

LWA \_\_\_\_\_  
JDB \_\_\_\_\_  
Approved \_\_\_\_\_

## PLUG AND ABANDONMENT PROCEDURE

November 7, 2012

### Ute Indians A #38

Ute Dome Dakota

1705' FNL and 660' FEL, Section 26, T32N, R14W  
San Juan County, New Mexico / API 30-045-31688

Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes  , No \_\_\_\_\_, Unknown \_\_\_\_\_.  
Tubing: Yes  , No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.375", Length 2722'.  
Packer: Yes \_\_\_\_\_, No  , Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Dakota interval, 2497'- 2397')**: Round trip 4.5" gauge ring to 2497' or as deep as possible. RIH and set 4.5" cement retainer at 2497'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement inside casing to isolate the Dakota perforations and top. PUH.
5. **Plug #2 (Gallup top, 1712' – 1612')**: Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Gallup top. PUH.
6. **Plug #3 (Mancos top and 8.625" casing shoe, 762' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 65 sxs cement and spot a balanced plug from 762' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 762' (or appropriate depth as determined by BLM/NMOCD) and the annulus from the squeeze holes to surface. Shut in well and WOC.
7. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Ute Indians A #38

Current

Ute Dome Dakota

1705' FNL, 660' FEL, Section 26, T-32-N, R-14-W,

San Juan County, NM / API #30-045-31688

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 11/7/12

Spud: 7/31/03

Completed: 9/13/03

Elevation: 6213' GL

12.25" hole

TOC circulated to surface per sundry notice

8.625" 24#, J-55 Casing set @ 372'  
Cement with total 300 sxs to surface

Mancos @ 712'

2.375" tubing at 2722'  
(T&C upset, 4.7#, J-55, SN, rods and pump)

Gallup @ 1662'

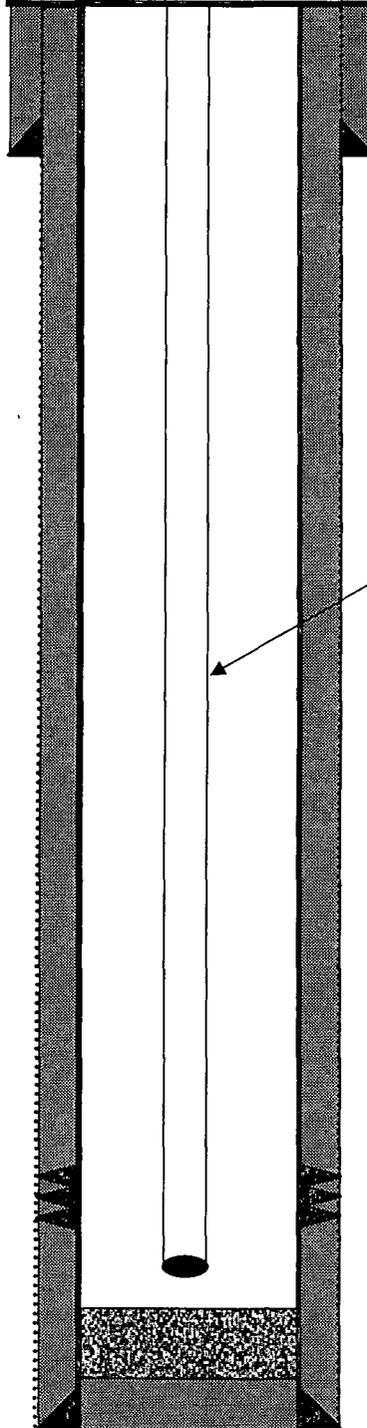
Dakota @ 2521'

Dakota Perforations:  
2547' - 2642'

7.875" hole

4.5", 10.5#, J-55 Casing set @ 3369'  
Cement with 625 sxs (1257 cf)  
Circulate 34 bbls cement to surface

TD 3370'  
PBSD fill to 3069'



# Ute Indians A #38

## Proposed P&A

Ute Dome Dakota

1705' FNL, 660' FEL, Section 26, T-32-N, R-14-W,

San Juan County, NM / API #30-045-31688

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 11/7/12

Spud: 7/31/03

Completed: 9/13/03

Elevation: 6213' GL

12.25" hole

TOC circulated to surface per sundry notice

8.625" 24#, J-55 Casing set @ 372'  
Cement with total 300 sxs to surface

**Plug #3: 762' - 0'**  
Class B cement, 65 sxs

Mancos @ 712'

Gallup @ 1662'

**Plug #2: 1712' - 1612'**  
Class B cement, 12 sxs

Dakota @ 2521'

**Plug #1: 2497' - 2397'**  
Class B cement, 12 sxs

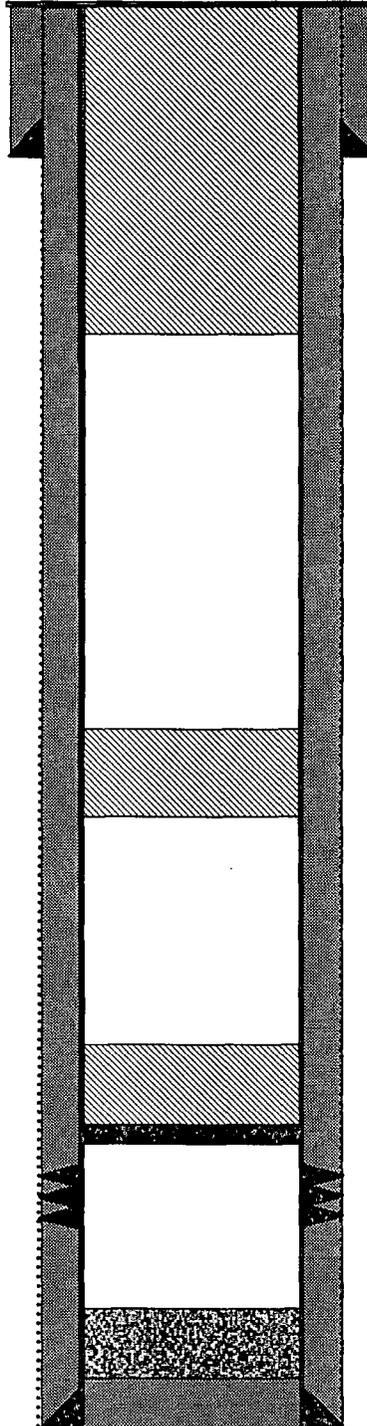
**Set CR @ 2497'**

Dakota Perforations:  
2547' - 2642'

7.875" hole

4.5", 10.5#, J-55 Casing set @ 3369'  
Cement with 625 sxs (1257 cf)  
Circulate 34 bbls cement to surface

TD 3370'  
PBSD fill to 3069'



**XTO Energy Inc.**  
**Tribal Lease: 14-20-604-62**  
**Well: Ute Indians A #38**  
**Location: 1705' FNL & 1660' FEL**  
**Sec. 26, T. 32 N., R. 14 W.**  
**San Juan County, NM**

**Conditions of Approval - Notice of Intent to Abandon:**

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
  - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.**
  - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.**
  - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.**
7. The well must be filled with a wellbore mud sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this mud will have a minimum weight of **9 ppg**. The mud must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H<sub>2</sub>S.

Continued on Page 2.

9. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

Continued on Page 3.

### Surface Use Directions:

This approval is for the completion of the downhole plugging only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

### NOTIFICATION:

- The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified 5 days prior to the onset of pad/road surface reclamation activity.
- The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified at least 48 hours prior to commencement of final surface reclamation activities.

### REQUIREMENTS AT ALL SITES:

1. All tanks on-pad, used in plugging or reclamation activities will employ the use of earthen berms or another appropriate form of secondary containment, capable of holding a minimum of 110% of the contained tank volume(s).
2. Any cement wash or other fluids shall be placed in a self-contained tank, surrounded by containment dike of 110% of contained volumes for storage and removed for disposal at an approved location off-site.
3. Any free liquid accumulating should be vacuumed off to insure a minimum of 2ft. of freeboard on all tanks consistently and removed to an approved facility with receipts for chain of custody submitted to BLM –Minerals Division.
4. All stormwater mitigations will be in accordance with BLM gold book BMP standards and practices.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Orders #1 stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. Once notified of plugging, a field inspection will be arranged between the Operator, UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for reclamation requirements and BLM approval, before release from bond liability.