

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAY 06 2013	
2. Name of Operator Burlington Resources Oil & Gas Company LP		Farmington Field Office	
3a. Address PO Box 4289, Farmington, NM 87499		3b. Phone No. (include area code) (505) 326-9700	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NW/SW), 1432' FSL & 382' FWL, Section 1, T26N, R9W		7. If Unit of CA/Agreement, Name and/or No. HUERFANITO UNIT	
		8. Well Name and No. Huerfanito Unit 87N	
		9. API Well No. 30-045-34872	
		10. Field and Pool or Exploratory Area Blanco MV/Basin DK	
		11. Country or Parish, State San Juan, New Mexico	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/15/13 MIRU AWS 711, NU BOP & PT-OK. PT surface casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 196'. D/O cement to 235' and drilled ahead to 3722' (intermediate TD reached 4/21/13). 4/23/13 RIH w/89 jts 7", 23#, J-55 LTC casing and set @ 3710' w/DV tool @ 1647'. Circ. hole. RU to cement 1st stage. Preflushed w/ 10 bbls GM & 2 bbls mud ahead of 19 sx (56 cf - 10 bbls = 2.98 yield) Scavenger cement - Prem Lite w/3% CaCl2, .25pps celloflake, 5pps LCM-1, .4% FL-25, 8% Bentonite, 4% SMS. Lead w/182 sx (388 cf - 69 bbls = 2.13 yield) Prem Lite w/3% CaCl2, .25 pps celloflake, +5 pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Tailed w/88 sx (121 cf - 22 bbls = 1.38 yield) Type III cement w/1% CaCl2, .25#Celloflake, .2% FL-52, Dropped plug & displaced w/90 bbls H2O & 54 bbls mud. Bumped plug w/1250#. Plug down @ 1705 hrs 4/23. Opened DV tool and Circ. 55 bbls cement to surface. WOC. 2nd Stage - Pumped 10 bbls FW & 10 bbls GW ahead of Scavenger (19 sx - 56 cf - 10 bbls = 2.98 yield) cement; Prem Lite w/3% CaCl2, .25pps celloflake, 5pps LCM-1, .4% FL-25, 8% Bentonite, 4% SMS. Lead - pumped 174 sx (317 cf - 66 bbls = 2.13 yield) Prem Lite w/3% CaCl2, .25pps Celloflake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS, displaced w/65 bbls water, bumped plug and closed DV tool w/1850 psi @ 2200 hrs 4/23. Circ. 21 bbls to surface. 4/24 @ 0830 hr PT 7" casing to 1500#/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 3669'. Drilled ahead to TD @ 6529'. TD reached 4/28. Circ. hole. RIH w/159 jts 4-1/2", 11.6#, L-80 LTC casing and set @ 6520'. 4/30 RU to cement. Pumped 10 bbls CW & 2bbls FW ahead of 9 sx (28 cf - 5 bbls = 3.1 yield) Scavenger - Prem Lite HS FM; .25# Celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/ 209 sx (413 cf - 74 bbls = 1.98 yield) Prem Lite HSFM, 0.25pps Celloflake, 0.3% CD-32, 6.25 pps LCM, 1% FL-52. Dropped plug and displaced w/101 bbls FW. Bumped plug w/1900 psi @ 1020 hrs 4/30/13. RD. WOC 8 hrs. ND BOP, & RD & released rig @ 0600 hrs 4/30/13. PT will be conducted with completion rig. Results and TOC will be shown on the next report.

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Staff Regulatory Tech	
Signature		Title	
Date		5/2/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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