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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

MAY 01 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SF-077107-A

RCVD MAY 6 '13  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>DIST. 3</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Blanco Wash Federal 3M</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-35250</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit F (SE/NW), 1723' FNL &amp; 1547' FWL, Section 27, T28N, R9W</b> <b>Bottomhole Unit K (NE/SW), 2305' FSL &amp; 1890' FWL, Section 27, T28N, R9W</b>		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Casing Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/20/13 MIRU AWS 370. NU BOP, PT-OK. 4/21/13 PT surf. casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 276'. D/O cement to 351'. Drilled ahead to 5096' (Intermediate TD) Int. TD reached 4/24/13. Circ. hole. 4/25/13 RIH w/121 jts 7", 23#, J-55 LTC casing and set @ 5076' W/stage tool @ 2901'. RU to cement 1st Stage. Pumped preflush of 10 bbls gel/mud + 2 bbls Water. Mix & pumped 18sx (56 cf - 10 bbls - 3.18 yield) Scavenger cement ahead of Lead - Pumped 183 sx (390 cf - 70 bbls-2.13 yield) Premium Lite w/3% CaCl2 + .25 pps Celloflake, 5 pps LCM-1, .4% FL-52, 8% Bentonite, .4% Sodium Metasilicate. Tailed w/117 sx (161 cf - 29 bbls - 1.3825 yield) Type III cement w/1% CaCl2, .25 pps Celloflake & .2% FL-52. Dropped plug and displace w/90 bbls water & 108 bbls mud. Bumped plug @ 0021 hrs 4/26/13. Opened DV tool w/2778psi, Circ. 50 bbls cement to surface. WOC. 2nd Stage - pumped 10 bbls gel water & 2 bbls water ahead of Scavenger 9 sx (29 cf - 5 bbls - 3.18 yield) Premium Lite HSMF cement w/.25#/sx Celloflake. 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Pumped tail w/323 sx (688 cf - 122 bbls - 2.13 yield). Dropped plug and displaced w/114 bbls water, bumped plug @ 054 3hr 4/25/13. Circ. 31 bbls cement to surface. WOC. 4/26/13 RIH w/6-1/4" bit & D/O stage Tool @ 2901'. Circ. PT 7" casing to 1500#/30 min. Good test. Drilled ahead to 7790'. ID reached 4/28/13. Circ. hole. RIH w/184 jts 4-1/2", 11.6#, L-80 casing and set @ 7789'. RU to cement. Pumped 5 bbls flush, 10 bbls gel water & 2 bbls water ahead of Scavenger - 9 sx (29 cf - 5 bbls - 3.18 yield) Premium Lite HS FM cement w/0.25 pps celloflake, 0.3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Tailed w/203 sx (402 cf - 72 bbls - 1.98 yield) Premium Lite HSMF/.3% CD-32, 6.25#/sx LCM-1, 1% FS-52, .25#/sx Celloflake. Dropped plug and displaced w/121 bbls water. Bumped plug @ 0150 hrs 4/28/13. RD & released 0600 hrs 4/28/13.

PT will be conducted by Completion Rigs. Results and TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>	Title <b>Staff Regulatory Technician</b>
Signature <i>Patsy Clugston</i>	Date <b>4/30/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title <b>MAY 02 2013</b> Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b> <b>BY T. Salyers</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA