Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

- 1	NMSF07956
	1 12/21/21/11 / 4 2 10 1

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					RCVD MAY 9 '13		
SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or No						
1. Type of Well	D:	Farmington Field Our ureau of Land Manager	nemen.	U1	NIST 9		
Oil Well		8. Well Name and No. MARTIN GAS COM F # 1H					
XTO ENERGY INC.				9. API Well No			
3a. Address	3b.	Phone No. (include area cod	le)	30-045-354			
382 CR 3100 AZTEC, NM 87410		505-333-3630		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey a			BASIN MANO	OS			
SHL: 611' FNL X 989' FWL NWNW S			II. County on	Dunials State			
BHL: 685' FNL X 1980' FWL NWSE S	Sec.13(C)-T27N-R10W	OW		II. County or Parish, State SAN JUAN NM			
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	TE NATURE OF NOTION	CE, REPO				
TYPE OF SUBMISSION		· TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamatio	n l	Well Integrity		
X Subsequent Report		5 =	, 1	1			
\neg $\circ \lor$	Channe Dines	New Construction	Recomplete		X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	•	SET, PT INTERM		
XI	Convert to Injection	Plug Back	Water Disp	osal	CSG & CMT		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the open determined that the final site is ready for final inspection.) XTO Energy Inc. notified BLM left message on hot line, NMOCD left message w/ Brandon Powell of intent rum and cement 7" Int csg in 2 stages @ 16:15 p.m. 4/27/2013. Drilled a 8-3/4" hole to 6675' (Interm Ton 4/29/2013. Set 7", 29#, L-80 LT&C csg @ 6664' & cemented 1st stage w/190 sx Premium lite cmt @ 12.4 ppg & 1.90 yd. Tail in w/100 sx "G" mixed @ 15.8 ppg, 1.15 yd. Circ & recovered 28 bbls cmt to surf. 2stage mix & pump 1st lead 185 sx lite, 12.4 ppg, 1.89 yd, 2nd lead 290 sx Lite mixed @ 12.4 ppg, 1.89 yd. Tail w/100 sx "G" Cmt mixed @ 15.8 ppg, 1.31 yd. Circ 14 bbls cement to surf on 4/30/2013. Test Interm csg 30 min @ 1,500 psi. Tstd OK. 5/1/2013 Drilling ahead MAY 0 7 2013							
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14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) SHERRY J. MORROW	Title RECEIT ATTORY	አእነአ፣ ህርባ	r				
Signature \ \()	Date 5/6/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title		Dat	e		
	00-30						
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon.		Office					