

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 03 2013

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NOO-C-14-20-3597

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTMENT

7. If Unit or CA/Agreement, Name and/or No.
CA NMM-112704

8. Well Name and No.
CANYON #19 H

9. API Well No.
30-045-35387

10. Field and Pool, or Exploratory Area
Basin Mancos

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1736' FSL X 417' FEL NESE Sec.2 (I) -T25N-R11W
BHL: 2180' FSL X 1950' FEL NWSE Sec.3 (J) -T25N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Set Production Liner</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is amending this report to reflect the 6" hole size and the top of the production liner set at ~~3-535'~~ as per NMOC request. Also changed was a conflict with the size of prod liner.
5535'

Please see attached report for drilling operations.

Production Csg Pressure Test will be submitted with the completion summary report.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **KRISTEN D. LYNCH** Title **REGULATORY ANALYST**

Signature Kristen D. Lynch Date **5/30/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Set Production Liner Summary Report
Canyon #19H
API: 30-045-35387

- 4/2/13: Drlg 6" (HOLE) lateral from 5,930' to 6,700'.
- 4/3/13: Drlg & slide 6" (HOLE) lateral from 6,700' to 7,915'.
- 4/4/13: Drlg & slide 6" (HOLE) lateral from 7'915' to 8,124'.
- 4/5/13: Drlg & slide 6" (HOLE) lateral from 8'124 to 8,737'.
- 4/6/13: Drlg & slide 6" (HOLE) lateral from 8,757' to 9,680'
- 4/7/13: Drlg & slide 6" (HOLE) lateral from 9,680' to 10'680.
- 4/8/13: Drlg & slide 6" (HOLE) lateral from 10,680 to TD @ 11,415. TD @ 6:30 p.m.
- 4/9/13: Finish wiper trip in 6" hole. LD Directional tools.
- 4/10/13: RU Wireline.
- 4/11/13: MIRU Casing Crew.
- 4/12/13: *Notified NMOCD & BLM @ 2:00 p.m. with notice of running & setting liner. Finished MIRU Casing Crew. TIH 125 jts 4.5", 11.6#, P-110, LTC csg. MIRU pump truck. Drpd ball. Set liner hanger @ 5,535'. Top of Liner 5,535'. End of Liner 11,409'. RDMO pump truck. RDMO LD csg crew.*
- 4/13/13: RD equipment. Release rig @ 6:00 a.m.