

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

MAY 03 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
Jicarilla Contract 96

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other Pay Add

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

2. Name of Operator
ENERGEN RESOURCES CORPORATION

8. Lease Name and Well No.
Jicarilla 96 8C

3. Address **2010 Afton Place, Farmington, NM 87401**

3a. Phone No. (include area code)
505-325-6800

9. API Well No.
30-039-26843

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2480' FSL, 1750' FwL Sec 12, T26N, R03W (K) NE/SW**

10. Field and Pool, or Exploratory
Gavilan Pictured Cliffs

11. Sec., T., R., M., or Block and Survey or Area
Sec. 12-T26N-R03W N.M.P.M.

At top prod. interval reported below

At total depth

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **5/01/02** 15. Date T.D. Reached **5/9/02** 16. Date Completed D & A Ready to Prod. **4/25/13**

17. Elevations (DF, RKB, RT, GL)*
7166' GL

18. Total Depth: MD **6249'** TVD 19. Plug Back T.D.: MD **6222'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	226'		150		surface	85 sx
8.75"	7"	20	0	4177'		625		surface	100 sx
6.25"	4.50"	10.5	3999'	6247'		300		3999'	125 sx

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	3699'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3656'	3843'	3662'-3673', 3691'-3711', 3711'-3723'	0.42"	129	3 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3662'-3673', 3691'-3711', 3711'-3723'	980 gals of 15% HCL acid, 22591 gals of 34cp 70Q PermStim LT 60#, 716 mscf of N2, 3746# of 40/70 PSA & 109043# of 20/40 PSA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/13	04/27/13	10	→	0	598	13			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64"	0	95	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ASHEP REPORT FOR RECORD
MAY 07 2013
FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCD FY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3324 MD 3324 TVD
				Kirtland	3458 MD 3458 TVD
				Fruitland	3531 MD 3531 TVD
				Pictured Cliffs	3656 MD 3656 TVD
				Lewis	3844 MD 3844 TVD
				Huerfanito Bentonite	4187 MD 4187 TVD
				Cliff House	5464 MD 5464 TVD
				Menefee	5540 MD 5540 TVD
				Point Lookout	5851 MD 5851 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 05/02/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.