

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

MAY 07 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other **Farmington Field Unit**

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr., Other **Pay Add**

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **790' ENL, 1600' FWL Sec 13, T26N, R03W (C) NE/NW**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**Jicarilla Contract 99**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Jicarilla 99 #7B**

9. API Well No.  
**30-039-26844**

10. Field and Pool, or Exploratory  
**Cavilan Pictured Cliffs**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec. 13-T26N-R03W N.M.P.M.**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **9/23/02** 15. Date T.D. Reached **10/05/02** 16. Date Completed  D & A  Ready to Prod. **4/26/13** 17. Elevations (DF, RKB, RT, GL)\* **7218' GL**

18. Total Depth: MD **6225'** TVD 19. Plug Back T.D.: MD **5905'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	36#	0	240'		150		surface	70 sx - circ
8.75"	7"	20#	0	4156'		600		surface	100 sx - circ
6.25"	4.50"	10.5#	4053'	6224'		215		4053'	25 sx - circ

RCUD MAY 9 '13  
OIL CONS. DIV.  
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	3755'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>3685'</b>	<b>3848'</b>	<b>3717'-3763'</b>	<b>0.38"</b>	<b>138</b>	<b>3 spf</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>3717'-3763'</b>	<b>1000 gal 15% HCL, 57811 gals of 11cp 70Q Delta 140, 1155 mscf of N2, 4634# of 40/70 PSA &amp; 103717# of 20/40 PSA</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>5/6/13</b>	<b>5/3/13</b>	<b>72</b>	<b>→</b>	<b>0</b>	<b>0</b>	<b>400</b>			<b>flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>24/64"</b>	<b>0</b>	<b>250</b>	<b>→</b>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>ACCEPTED FOR RECORD</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						<b>MAY 08 2013</b>

(See instructions and spaces for additional data on page 2)

NMOCD A

FARMINGTON FIELD OFFICE

5/8/13

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3190 MD 3190 TVD
				Kirtland	3474 MD 3474 TVD
				Fruitland	3524 MD 3524 TVD
				Pictured Cliffs	3685 MD 3685 TVD
				Lewis	3849 MD 3849 TVD
				Manefee	5490 MD 5490 TVD
				Point Lookout Sandstone	5823 MD 5823 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 5/07/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.