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*Quenda*

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

JUN 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NM-02707**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. **Tommy Bolack 1P**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-35436**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Blanco MV/Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit K (NE/SW), 1855' FSL & 1353' FWL, Sec. 1, T30N, R12W**  
**Bottomhole Unit K (NESW), 1910' FSL & 2087' FWL, Sec. 1, T30N, R12W**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached for completion detail

RCVD JUN 5 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE  
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>	Title <b>Staff Regulatory Tech</b>
Signature <i>Patsy Clugston</i>	Date <b>5/29/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCN Av

**Tommy Bolack #1P**

API – 30-045-35436

Page 2

3/18/13 RU WL. Logged – GR/CCL/CBBL – **TOC @ 3450'** (7" shoe @ 4184'). RD WL

4/1/13 RU to frac. RU WH & Test-OK. 4/5/13 PT 7" casing and frac head to 6,600# / 30 minutes. Good test. RIH & perf'd Dakota w/.34" dia. @ 1 spf – 6694', 6696', 6698', 6700', 6702', 6704', 6706, 6708', 6712', 6714', 6716', 6718', 6730', 6732', 6734', 6752', 6756', 6759', 6762', 6764', 6766', 6768', 6770', 6772', 6774', 6776', 6778', 6784', 6786', = 29 holes; @ 2spf – 6796', 6798', 6800', 6802', 6807', 6816', 6818', 6826', 6830', 6835', 6843', 6845', 6850', = 26 holes – total hole = 55. 4/8 Frac **Dakota (6694' – 6850')**. Acidized w/10 bbls 15% HCL ahead of 39,732 gal Slick water foam w/40,118# 20/40 AZ sand. Flushed w/100 bbls FW. Total N2 – 2,127,000 scf. RIH w/CBP @ set @ 6380'.

RIH & perf'd Pt. Lookout @ .34" dia 1 spf – 4599', 4602', 4607', 4610', 4659', 4663', 4666', 4692', 4696', 4700', 4746', 4748', 4752', 4756', 4764', 4770', 4778', 4836', 4840', 4855', 4861', 4880', 4882', 4886', 4890', = 25 holes. **Frac Pt Lookout (4599' – 4890')**. Acidized w/10 bbls 15% HCL ahead of 37,800 gal slickwater foam w/101,075# 20/40 AZ sand & 1,139,000 N2. RIH & set CFP @ 4510'.

RIH & perf'd Menefee w/.34" holes 1 spf – 4360', 4362', 4366', 4368', 4370', 4372', 4374', 4376', 4390', 4394', 4398', 4404', 4416', 4420', 4422', 4426', 4430', 4433', 4436', 4440', 4446', 4478', 4484', 4490', 4494' = 25 holes. **Frac'd Menefee (4360' – 4494')**. Acidized w/10 bbls 15% HCL ahead of 23,394 gals 70% Slickwater foam w/45,667# 20/40 AZ sand & 932,000 scf N2.

4/8/13 Released frac crew & SI well. 4/10 RIH & set CBP @ 4070', ND WH & RD. Wait on Completion rig.

4/17/13 MIRU DWS #24. ND WH & NU BOP, PT-OK. RIH w/bit & D/O plug @ 4070'; D/O CFP @ 4510'. C/O to DK plug @ 6380'; Flow MV cleaning out (4 days). Flowtest MV on 4/22. 4/22/13 D/O CBP @ 6380' and C/O to **PBTD @ 6872'**. Circ. 4/25 Ran Spinner on DK. 4/25/13 RIH w/**2-3/8", 4.7#, L-80 8rd EUE tubing and set @ 6762' w/FN @ 6760'**. ND BOP, NU WH. RD & released rig @ 1800 hrs 4/25/13

**This is a MV/DK commingled well per DHC 3766AZ.**

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UNITED STATES  
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NM-02707

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RCVD MAY 15 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

MAY 13 2013

FARMINGTON FIELD OFFICE  
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>		Title <b>Staff Regulatory Tech</b>
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