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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-078415-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Day 2C
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35221
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SE/SW), 1179' FSL & 1776' FWL, Sec. 9, T29N, R8W Bottomhole Unit K (NESW), 2477' FSL & 1773' FWL, Sec. 9, T29N, R8W		10. Field and Pool or Exploratory Area Blanco MV/Basin MC
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

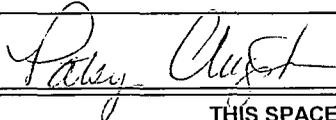
SEE ATTACHED FOR DETAIL OF THIS MANCOS/MESAVERDE COMPLETION

RCVD MAY 30 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 23 2013

FARMINGTON FIELD OFFICE
BY William Tamborek

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Title Staff Regulatory Tech
Signature 		Date 5/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCD AY

Day 2C

API – 30-045-35221

Page 2

3/26/13 RU WL & GR GR/CCL/CBL from 7345' to 15' KB. TOC @ 3140' (7" casing set @ 4583'). RD WL.
4/8/13 RU frac stack. PT frac stack and 4-1/2" casing to 6,600 psi for 30/min. Good test ✓ RD Crew.
4/9/13 RU to frac. Perf'd Mancos w/.34" hole @ 3 spf – 7150', 7120', 7112', 7096', 6972', 6962', 6950',
6940', 6926', 6910', 6894', 6880', 6866', 6848', 6830', 6804', 6790', 6774', 6760', 6754', = 60 holes.
Acidized perf w/10 bbls 15% HCL ahead of Frac. Frac'd **Basin Mancos (6754' – 7150')** pumped 240,842
gal 70 Q 25# LG/GEL foam w/142,902 # 20/40 Brown sand & 4,381,200 scf N2. Set CFP @ 6540'.
4/9/13 Perf'd Pt Lookout w/.34" dia 1 spf – 5768', 5758', 5752', 5750', 5744', 5728', 5724', 5720', 5718',
5704', 5700', 5690', 5688', 5684', 5678', 5676', 5662', 5658', 5656', 5654', 5652', 5646', 5636', 5632',
5626', = 25 holes. Acidize Pt Lookout w/10 bbls 15% HCL ahead of Frac. Frac'd **Pt Lookout (5626' –
5768')**. Pumped 129,010 gal 70 Q Slick foam w/107,525# 20/40 Brown sand and 1,512,000 scf N2. Set
CFP @ 5606'
4/9/13 Perf'd Menefee w/.34" dia 1 spf 5556', 5554', 5526', 5524', 5522', 5520', 5518', 5514', 5512',
5504', 5500', 5498', 5486', 5484', 5482', 5470', 5402', 5356', 5344', 5342', 5340', 5336', 5334', 5312',
5296', = 25 holes. Acidized Menefee perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Menefee (5296' –
5556')** pumped 86,422 gal 70 Q N2 Slickwater foam w/50,598 # 20/40 Brown sand & 1,350,400 scf N2.
Set CFP @ 5250'.
4/10/13 Perf'd Cliffhouse w/.34" dia 1 spf 5220', 5216', 5212', 5208', 5204', 5200', 5196', 5194', 5190',
5188', 5186', 5138', 5108', 5102', 5094', 5088', 5084', 5078', 5062', 5054', 5052', 5050', 4998', 4990',
4970' = 25 holes. Acidized Cliffhouse w/10 bbls 15% HCL ahead of frac. **Frac'd Cliffhouse (4970' -5220')**
pumped 115,318 gal 70 Q Slickfoam w/104,026 # 20/40 Brown sand & 1,154,900 scf N2. RD WL.
Opened up to flowback. FB for 2 days.
4/13/13 RIH & set CBP @ 4750'. RD Frac Crews.

5/7/13 MIRU AWS 378. ND WH, NU BOP. PT-OK. 5/8/13 RIH w/mill & M/O CBP @ 4750', & CFPs @
5250' and 5606'. Circ. thru GRS. Started selling MV gas on 5/8/13 thru GRS. 5/9/13 D/O CBP @ 6540'.
Started selling MV/MC gas thru GRU. NOTE: Regulatory department rec'd completion rig reports and
notice the well was delivered thru GRS without a TAG C104 approval from NMOCD. Immediately told
the rig to stop selling gas until we rec'd the TAG C104 approval. 5/10 Circ. thru GRS without selling gas.
5/13 Rec'd notice that C104s were approved on 5/10. 5/13 Started selling MV/MC gas thru GRS.
Flowed for 2 days.

5/14/13 RIH w/229 jts 2-3/8", 4.7# L-80 tubing and set @ 7093' w/FN set @ 7092'. C/O to PBTD @
7349'. RD GRU, ND BOP, NU WH. RD & released rig 5/14/13 @ 1800 hrs. **This well is shut-in
waiting on ND C104 approval.**

This is a Basin Mancos and Blanco Mesaverde commingled well per DHC3747AZ.