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**BURLINGTON
RESOURCES**

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Revised: March 9, 2006

Burlington Field Office
Office of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 6/8/2012
API No. 30-039-30882
DHC No. DHC3323AZ
Lease No. SF-078885

Well Name
Canyon Largo Unit

Well No.
#239P

Unit Letter	Section	Township	Range	Footage
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL
BH- D	1	T025N	R006W	998' FNL & 527' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date	Test Method
6/22/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		19%		20%
DAKOTA		81%		80%
			OIL CONS. DIV DIST. 3	
			NOV 16 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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