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Farmington Field Office
 Bureau of Land Management

BURLINGTON
RESOURCES

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 BLM 4 Copies
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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL
 REVISED

Commingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/14/2012
 API No. 30-039-30953
 DHC No. DHC3405AZ
 Lease No. SF-079266
 Federal

Well Name
Vaughn

Well No.
#30P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	28	T026N	R006W	2685' FSL & 1070' FWL	Rio Arriba County,
BH- F	28	T026N	R006W	1501' FNL & 1782' FWL	New Mexico

Completion Date	Test Method
8/30/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		67%		61%
DAKOTA		33%		39%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	10-9-12	Geo	564-7740
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RCVD OCT 11 '12
 OIL CONS. DIV.
 DIST. 3

