

DEC 21 2012

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Well File
Revised: March 9, 2006

BURLINGTON RESOURCES

Field Office
Production Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-039-31094
DHC No. DHC3686AZ
Lease No. SF-079265
Federal

Well Name
Klein

Well No.
#24P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T026N	R006W	1253' FSL & 1952' FWL	Rio Arriba County, New Mexico
BH- J	34	T026N	R006W	1496' FSL & 2214' FEL	

Completion Date: 9/4/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		16%		15%
DAKOTA		84%	OIL CONS. DIV DIST. 8	85%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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