

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NM-9037

SUNDRY NOTICES AND REPORTS ON WELLS, Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1660' FSL & 835' FWL, Sec. 12, T32N, R8W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reese Mesa 8 POW

9. API Well No.

30-045-25992

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/8/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 20 2013

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

5/10/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ca

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	PRISCILLA.A.SHORTY@COP.COM
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	REESE MESA 8
Well Location	T32N, R8W, SEC. 12
Field and Pool	BASIN FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3670-3966
Mid-point of Perforated Intervals (MPP)	3818
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	12
Casing Flange (CF)	
KB-CF	
Ground Level	7040
Plug Back Total Depth	4050
Total Depth	4050
Production Casing	8 5/8" 24# K55 TO 4040
Production Tubing	2 7/8" 6.5# N80 TO 3685

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13
Dead-weight Gauge Tubing Pressure	850
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	
Date / Time on Bottom	5/8/13 @ 1140 HRS
Date / Time off Bottom	5/8/13 @ 1240 HRS
Probe Serial Number	5432
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3684

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	904.5 psig
Maximum Recorded Probe Temperature	123.9 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29213WP

Company Name	CONOCOPHILLIPS
Well Name	REESE MESA 8
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

PROBE INFORMATION

Probe Serial Number 5432

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time

Program End Time

Total Samples Taken

Usage for this Test

Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	REESE MESA 8
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.657 GR TO 3778'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3684'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	REESE MESA 8
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

Pressure vs. Depth

Probe Serial Number 5432

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1140	1240	3684.000	904.547	-	123.852	-
1241	1246	3500.000	900.851	0.0201	120.319	0.0192
1246	1251	3000.000	890.634	0.0204	109.630	0.0214
1251	1256	2500.000	880.339	0.0206	98.452	0.0224
1256	1301	2000.000	869.812	0.0211	88.515	0.0199
1301	1306	1500.000	858.888	0.0218	78.426	0.0202
1306	1311	1000.000	847.973	0.0218	69.912	0.0170
1311	1316	500.000	837.296	0.0214	61.543	0.0167
1316	1321	0.000	826.769	0.0211	57.690	0.0077

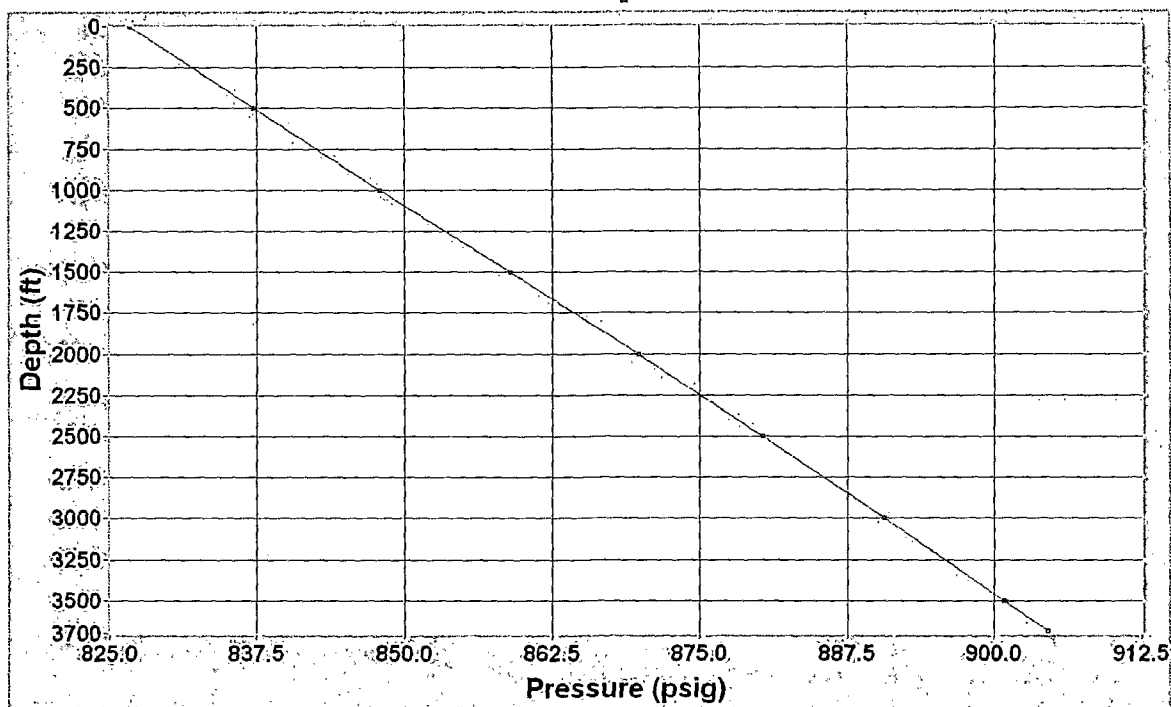
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

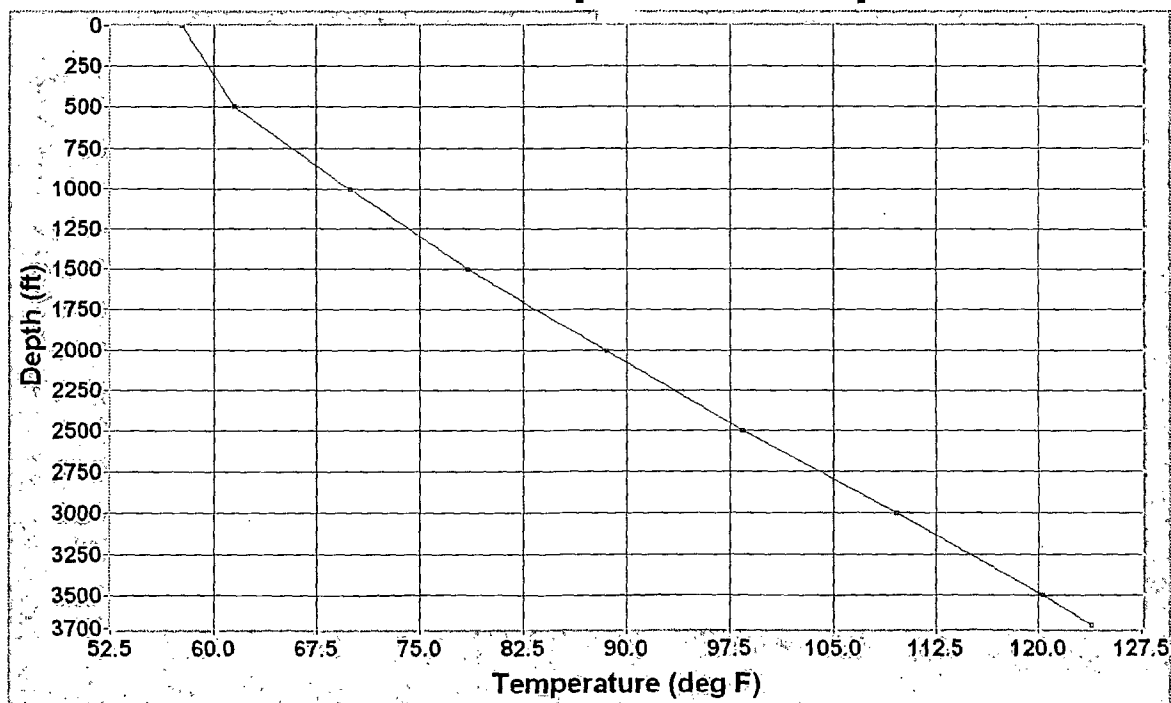
Company Name CONOCOPHILLIPS
Well Name REESE MESA 8
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/8/13

Probe Serial Number 5432

POOH Gradient Depth vs. Pressure

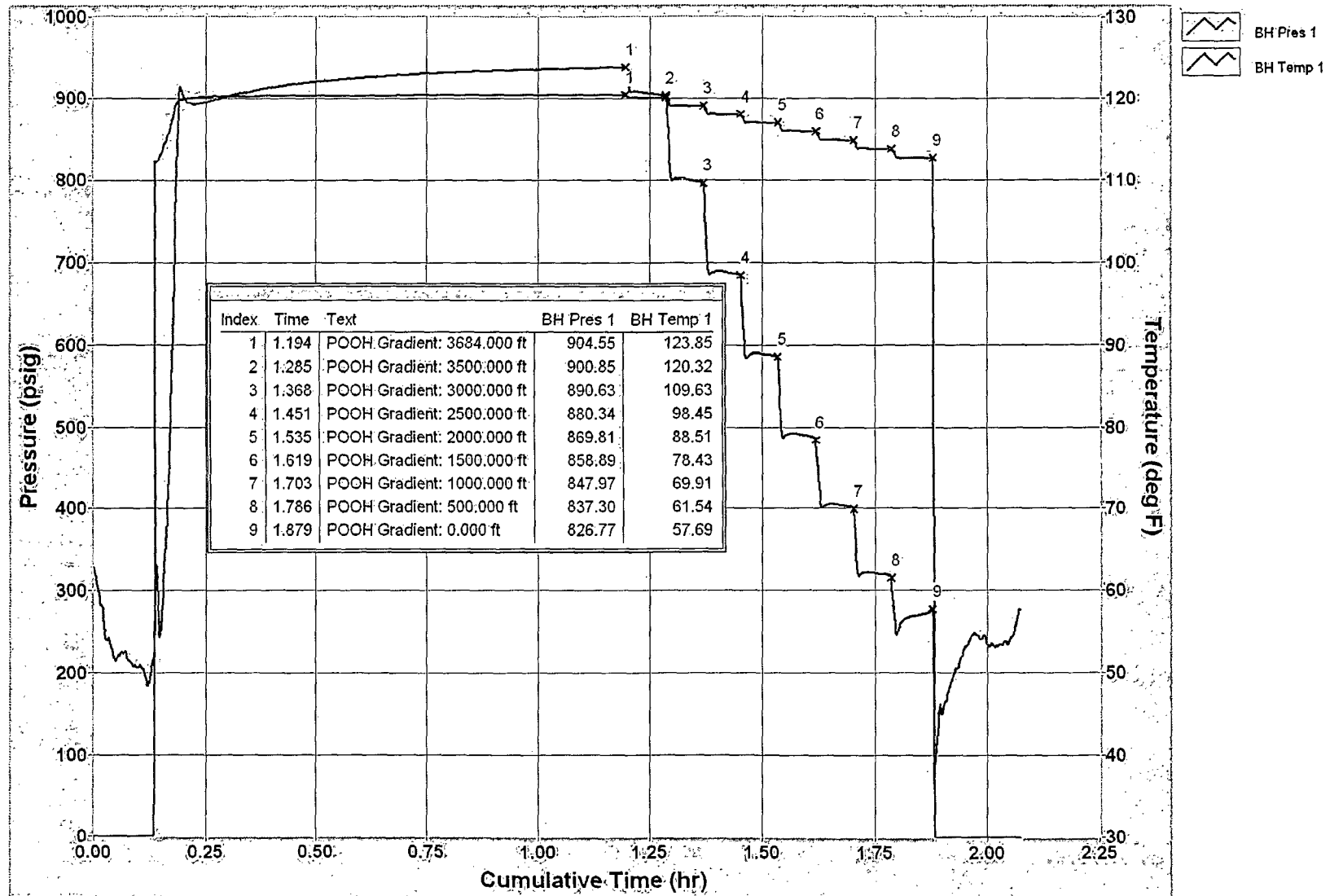


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name REESE MESA 8
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/8/13

Reese Mesa #8



Company Name CONOCOPHILLIPS
Well Name REESE MESA 8
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	11:29:05	0.0000	0.000	62.778
2013/05/08	11:29:35	0.0083	0.000	60.517
2013/05/08	11:30:05	0.0167	0.000	58.267
2013/05/08	11:30:35	0.0250	0.000	55.054
2013/05/08	11:31:05	0.0333	0.000	54.268
2013/05/08	11:31:35	0.0417	0.000	52.896
2013/05/08	11:32:05	0.0500	0.000	51.487
2013/05/08	11:32:35	0.0583	0.000	52.135
2013/05/08	11:33:05	0.0667	0.000	52.358
2013/05/08	11:33:35	0.0750	0.000	51.719
2013/05/08	11:34:05	0.0833	0.000	51.262
2013/05/08	11:34:35	0.0917	0.000	51.024
2013/05/08	11:35:05	0.1000	0.000	50.725
2013/05/08	11:35:35	0.1083	0.000	50.502
2013/05/08	11:36:05	0.1167	0.000	49.240
2013/05/08	11:36:35	0.1250	0.000	49.377
2013/05/08	11:37:05	0.1333	3.459	51.838
2013/05/08	11:37:35	0.1417	822.189	61.286
2013/05/08	11:38:05	0.1500	831.017	55.780
2013/05/08	11:38:35	0.1583	843.324	64.411
2013/05/08	11:39:05	0.1667	856.021	73.854
2013/05/08	11:39:35	0.1750	871.941	88.007
2013/05/08	11:40:05	0.1833	891.832	109.022
2013/05/08	11:40:35	0.1917	898.745	121.123
2013/05/08	11:41:05	0.2000	898.525	120.324
2013/05/08	11:41:35	0.2083	899.489	119.557
2013/05/08	11:42:05	0.2167	900.261	119.383
2013/05/08	11:42:35	0.2250	900.844	119.325
2013/05/08	11:43:05	0.2333	901.217	119.363
2013/05/08	11:43:35	0.2417	901.535	119.493
2013/05/08	11:44:05	0.2500	901.823	119.547
2013/05/08	11:44:35	0.2583	901.943	119.633
2013/05/08	11:45:05	0.2667	902.182	119.759
2013/05/08	11:45:35	0.2750	902.317	119.912
2013/05/08	11:46:05	0.2833	902.403	120.025
2013/05/08	11:46:35	0.2917	902.492	120.148
2013/05/08	11:47:05	0.3000	902.551	120.238
2013/05/08	11:47:35	0.3083	902.710	120.366
2013/05/08	11:48:05	0.3167	902.750	120.475
2013/05/08	11:48:35	0.3250	902.784	120.556
2013/05/08	11:49:05	0.3333	902.867	120.630
2013/05/08	11:49:35	0.3417	902.896	120.735
2013/05/08	11:50:05	0.3500	902.950	120.817
2013/05/08	11:50:35	0.3583	902.948	120.907
2013/05/08	11:51:05	0.3667	903.060	121.030
2013/05/08	11:51:35	0.3750	903.077	121.122
2013/05/08	11:52:05	0.3833	903.108	121.203
2013/05/08	11:52:35	0.3917	903.121	121.294
2013/05/08	11:53:05	0.4000	903.178	121.357
2013/05/08	11:53:35	0.4083	903.220	121.426

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	11:54:05	0.4167	903.266	121.491
2013/05/08	11:54:35	0.4250	903.282	121.545
2013/05/08	11:55:05	0.4333	903.282	121.635
2013/05/08	11:55:35	0.4417	903.315	121.707
2013/05/08	11:56:05	0.4500	903.363	121.752
2013/05/08	11:56:35	0.4583	903.409	121.809
2013/05/08	11:57:05	0.4667	903.397	121.869
2013/05/08	11:57:35	0.4750	903.460	121.930
2013/05/08	11:58:05	0.4833	903.474	121.987
2013/05/08	11:58:35	0.4917	903.515	122.031
2013/05/08	11:59:05	0.5000	903.517	122.063
2013/05/08	11:59:35	0.5083	903.529	122.117
2013/05/08	12:00:05	0.5167	903.536	122.176
2013/05/08	12:00:35	0.5250	903.575	122.220
2013/05/08	12:01:05	0.5333	903.601	122.268
2013/05/08	12:01:35	0.5417	903.636	122.301
2013/05/08	12:02:05	0.5500	903.620	122.342
2013/05/08	12:02:35	0.5583	903.654	122.387
2013/05/08	12:03:05	0.5667	903.691	122.428
2013/05/08	12:03:35	0.5750	903.719	122.477
2013/05/08	12:04:05	0.5833	903.750	122.520
2013/05/08	12:04:35	0.5917	903.716	122.554
2013/05/08	12:05:05	0.6000	903.749	122.598
2013/05/08	12:05:35	0.6083	903.759	122.621
2013/05/08	12:06:05	0.6167	903.789	122.662
2013/05/08	12:06:35	0.6250	903.814	122.684
2013/05/08	12:07:05	0.6333	903.822	122.698
2013/05/08	12:07:35	0.6417	903.845	122.745
2013/05/08	12:08:05	0.6500	903.857	122.774
2013/05/08	12:08:35	0.6583	903.884	122.810
2013/05/08	12:09:05	0.6667	903.896	122.835
2013/05/08	12:09:35	0.6750	903.920	122.860
2013/05/08	12:10:05	0.6833	903.931	122.895
2013/05/08	12:10:35	0.6917	903.953	122.922
2013/05/08	12:11:05	0.7000	903.971	122.943
2013/05/08	12:11:35	0.7083	903.987	122.976
2013/05/08	12:12:05	0.7167	904.002	122.995
2013/05/08	12:12:35	0.7250	904.023	123.039
2013/05/08	12:13:05	0.7333	904.029	123.067
2013/05/08	12:13:35	0.7417	904.057	123.084
2013/05/08	12:14:05	0.7500	904.071	123.085
2013/05/08	12:14:35	0.7583	904.079	123.100
2013/05/08	12:15:05	0.7667	904.100	123.147
2013/05/08	12:15:35	0.7750	904.107	123.157
2013/05/08	12:16:05	0.7833	904.097	123.179
2013/05/08	12:16:35	0.7917	904.121	123.197
2013/05/08	12:17:05	0.8000	904.137	123.219
2013/05/08	12:17:35	0.8083	904.158	123.231
2013/05/08	12:18:05	0.8167	904.162	123.256
2013/05/08	12:18:35	0.8250	904.185	123.282

Company Name CONOCOPHILLIPS
 Well Name REESE MESA 8
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	12:19:05	0.8333	904.198	123.289
2013/05/08	12:19:35	0.8417	904.207	123.319
2013/05/08	12:20:05	0.8500	904.216	123.336
2013/05/08	12:20:35	0.8583	904.217	123.355
2013/05/08	12:21:05	0.8667	904.211	123.370
2013/05/08	12:21:35	0.8750	904.219	123.399
2013/05/08	12:22:05	0.8833	904.243	123.402
2013/05/08	12:22:35	0.8917	904.252	123.422
2013/05/08	12:23:05	0.9000	904.268	123.433
2013/05/08	12:23:35	0.9083	904.276	123.445
2013/05/08	12:24:05	0.9167	904.295	123.467
2013/05/08	12:24:35	0.9250	904.303	123.487
2013/05/08	12:25:05	0.9333	904.302	123.507
2013/05/08	12:25:35	0.9417	904.328	123.517
2013/05/08	12:26:05	0.9500	904.330	123.519
2013/05/08	12:26:35	0.9583	904.326	123.539
2013/05/08	12:27:05	0.9667	904.335	123.552
2013/05/08	12:27:35	0.9750	904.334	123.557
2013/05/08	12:28:05	0.9833	904.347	123.568
2013/05/08	12:28:35	0.9917	904.375	123.602
2013/05/08	12:29:05	1.0000	904.395	123.606
2013/05/08	12:29:35	1.0083	904.399	123.620
2013/05/08	12:30:05	1.0167	904.402	123.627
2013/05/08	12:30:35	1.0250	904.402	123.640
2013/05/08	12:31:05	1.0333	904.413	123.660
2013/05/08	12:31:35	1.0417	904.416	123.674
2013/05/08	12:32:05	1.0500	904.430	123.679
2013/05/08	12:32:35	1.0583	904.440	123.688
2013/05/08	12:33:05	1.0667	904.436	123.699
2013/05/08	12:33:35	1.0750	904.444	123.703
2013/05/08	12:34:05	1.0833	904.436	123.728
2013/05/08	12:34:35	1.0917	904.451	123.739
2013/05/08	12:35:05	1.1000	904.464	123.748
2013/05/08	12:35:35	1.1083	904.486	123.759
2013/05/08	12:36:05	1.1167	904.491	123.768
2013/05/08	12:36:35	1.1250	904.500	123.782
2013/05/08	12:37:05	1.1333	904.495	123.784
2013/05/08	12:37:35	1.1417	904.507	123.798
2013/05/08	12:38:05	1.1500	904.515	123.813
2013/05/08	12:38:35	1.1583	904.512	123.818
2013/05/08	12:39:05	1.1667	904.528	123.827
2013/05/08	12:39:35	1.1750	904.526	123.847
2013/05/08	12:40:05	1.1833	904.538	123.843
2013/05/08	12:40:35	1.1917	904.547	123.850
POOH Gradient: 3684.000 ft				
2013/05/08	12:40:45	1.1944	904.547	123.852
2013/05/08	12:41:05	1.2000	902.093	122.725
2013/05/08	12:41:35	1.2083	900.805	120.807
2013/05/08	12:42:05	1.2167	900.882	120.864
2013/05/08	12:42:35	1.2250	900.905	120.837

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	12:43:05	1.2333	900.852	120.765
2013/05/08	12:43:35	1.2417	900.850	120.684
2013/05/08	12:44:05	1.2500	900.848	120.610
2013/05/08	12:44:35	1.2583	900.884	120.544
2013/05/08	12:45:05	1.2667	900.869	120.502
2013/05/08	12:45:35	1.2750	900.914	120.407
2013/05/08	12:46:05	1.2833	900.865	120.342
POOH Gradient: 3500.000 ft				
2013/05/08	12:46:10	1.2847	900.851	120.319
2013/05/08	12:46:35	1.2917	894.583	114.291
2013/05/08	12:47:05	1.3000	890.877	109.994
2013/05/08	12:47:35	1.3083	891.056	110.232
2013/05/08	12:48:05	1.3167	890.918	110.203
2013/05/08	12:48:35	1.3250	890.852	110.206
2013/05/08	12:49:05	1.3333	890.724	110.073
2013/05/08	12:49:35	1.3417	890.692	109.994
2013/05/08	12:50:05	1.3500	890.682	109.861
2013/05/08	12:50:35	1.3583	890.656	109.825
2013/05/08	12:51:05	1.3667	890.637	109.638
POOH Gradient: 3000.000 ft				
2013/05/08	12:51:10	1.3681	890.634	109.630
2013/05/08	12:51:35	1.3750	883.792	102.499
2013/05/08	12:52:05	1.3833	880.605	98.634
2013/05/08	12:52:35	1.3917	880.800	98.823
2013/05/08	12:53:05	1.4000	880.599	98.955
2013/05/08	12:53:35	1.4083	880.551	99.018
2013/05/08	12:54:05	1.4167	880.373	98.893
2013/05/08	12:54:35	1.4250	880.388	98.748
2013/05/08	12:55:05	1.4333	880.340	98.645
2013/05/08	12:55:35	1.4417	880.349	98.593
2013/05/08	12:56:05	1.4500	880.291	98.483
POOH Gradient: 2500.000 ft				
2013/05/08	12:56:10	1.4514	880.339	98.452
2013/05/08	12:56:35	1.4583	872.988	91.283
2013/05/08	12:57:05	1.4667	870.193	88.482
2013/05/08	12:57:35	1.4750	870.208	88.815
2013/05/08	12:58:05	1.4833	870.072	88.970
2013/05/08	12:58:35	1.4917	869.972	88.948
2013/05/08	12:59:05	1.5000	869.845	88.921
2013/05/08	12:59:35	1.5083	869.838	88.846
2013/05/08	13:00:05	1.5167	869.890	88.799
2013/05/08	13:00:35	1.5250	869.819	88.698
2013/05/08	13:01:05	1.5333	869.784	88.540
POOH Gradient: 2000.000 ft				
2013/05/08	13:01:10	1.5347	869.812	88.515
2013/05/08	13:01:35	1.5417	862.056	81.459
2013/05/08	13:02:05	1.5500	859.453	78.809
2013/05/08	13:02:35	1.5583	859.540	79.178
2013/05/08	13:03:05	1.5667	859.427	79.284
2013/05/08	13:03:35	1.5750	859.260	79.194

Company Name CONOCOPHILLIPS
 Well Name REESE MESA 8
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	13:04:05	1.5833	859.251	79.124
2013/05/08	13:04:35	1.5917	859.222	79.007
2013/05/08	13:05:05	1.6000	859.199	78.940
2013/05/08	13:05:35	1.6083	859.168	78.836
2013/05/08	13:06:05	1.6167	859.214	78.712
POOH Gradient: 1500.000 ft				
2013/05/08	13:06:15	1.6194	858.888	78.426
2013/05/08	13:06:35	1.6250	853.267	73.708
2013/05/08	13:07:05	1.6333	848.613	70.120
2013/05/08	13:07:35	1.6417	848.793	70.383
2013/05/08	13:08:05	1.6500	848.620	70.543
2013/05/08	13:08:35	1.6583	848.597	70.529
2013/05/08	13:09:05	1.6667	848.541	70.466
2013/05/08	13:09:35	1.6750	848.508	70.407
2013/05/08	13:10:05	1.6833	848.465	70.322
2013/05/08	13:10:35	1.6917	848.436	70.214
2013/05/08	13:11:05	1.7000	848.411	70.149
POOH Gradient: 1000.000 ft				
2013/05/08	13:11:15	1.7028	847.973	69.912
2013/05/08	13:11:35	1.7083	840.648	64.332
2013/05/08	13:12:05	1.7167	837.844	61.887
2013/05/08	13:12:35	1.7250	837.895	62.213
2013/05/08	13:13:05	1.7333	837.728	62.251
2013/05/08	13:13:35	1.7417	837.733	62.188
2013/05/08	13:14:05	1.7500	837.637	62.094
2013/05/08	13:14:35	1.7583	837.666	62.022
2013/05/08	13:15:05	1.7667	837.630	61.988
2013/05/08	13:15:35	1.7750	837.637	61.911
2013/05/08	13:16:05	1.7833	837.675	61.777
POOH Gradient: 500.000 ft				
2013/05/08	13:16:15	1.7861	837.296	61.543
2013/05/08	13:16:35	1.7917	832.618	57.794
2013/05/08	13:17:05	1.8000	826.793	54.957
2013/05/08	13:17:35	1.8083	827.010	56.109
2013/05/08	13:18:05	1.8167	826.884	56.518
2013/05/08	13:18:35	1.8250	826.819	56.714
2013/05/08	13:19:05	1.8333	826.773	56.862
2013/05/08	13:19:35	1.8417	826.737	56.970
2013/05/08	13:20:05	1.8500	826.727	57.067
2013/05/08	13:20:35	1.8583	826.714	57.162
2013/05/08	13:21:05	1.8667	826.746	57.241
2013/05/08	13:21:35	1.8750	826.655	57.654
POOH Gradient: 0.000 ft				
2013/05/08	13:21:50	1.8792	826.769	57.690
2013/05/08	13:22:05	1.8833	0.000	37.371
2013/05/08	13:22:35	1.8917	0.000	43.779
2013/05/08	13:23:05	1.9000	0.000	45.036
2013/05/08	13:23:35	1.9083	0.000	46.504
2013/05/08	13:24:05	1.9167	0.000	48.357
2013/05/08	13:24:35	1.9250	0.000	49.842

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	13:25:05	1.9333	0.000	50.502
2013/05/08	13:25:35	1.9417	0.000	51.867
2013/05/08	13:26:05	1.9500	0.000	53.132
2013/05/08	13:26:35	1.9583	0.000	53.713
2013/05/08	13:27:05	1.9667	0.000	54.554
2013/05/08	13:27:35	1.9750	0.000	54.680
2013/05/08	13:28:05	1.9833	0.000	54.185
2013/05/08	13:28:35	1.9917	0.000	54.574
2013/05/08	13:29:05	2.0000	0.000	53.483
2013/05/08	13:29:35	2.0083	0.000	53.499
2013/05/08	13:30:05	2.0167	0.000	53.173
2013/05/08	13:30:35	2.0250	0.000	53.325
2013/05/08	13:31:05	2.0333	0.000	53.449
2013/05/08	13:31:35	2.0417	0.000	53.825
2013/05/08	13:32:05	2.0500	0.000	54.158
2013/05/08	13:32:35	2.0583	0.000	54.828
2013/05/08	13:33:05	2.0667	0.000	56.833